Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED					
Budget Bureau No.	1004-0135				
Expires: March 3	11. 1993				

BUREAU OF L	5. Lease Designation and Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS		SF-078459			
	or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name			
	PERMIT - * for such proposals	<u> </u>			
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation			
1. Type of Well Oil X Gas Well Other	PEGETVE	San Juan 32-7 Unit 8. Well Name and No.			
2. Name of Operator Phillips Petroleum Company	MAY 1 2 1999	SJ_32-7 Unit #205			
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 5050 592 3650 No. DIV. 30-045-29607					
4. Location of Well (Footage, Sec., T., R., M., or Survey De	scription) DIST. 3				
Unit M, 791' FSL & 1073' FWL	Basin Fruitland Coal				
Section 22, T32N, R7W	11. County or Parish, State				
		San Juan, CO			
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Abandonment	Change of Plans			
	Recompletion	New Construction			
X Subsequent Report	Plugging Back	Non-Routine Fracturing			
Π	Casing Repair	Water Shut-Off			
Final Abandonment Notice	Altering Casing	Conversion to Injection			
	X Other 7" casing	Dispose Water (Note: Report results of multiple completion on Well			
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit and tagged cement @ 340'. Drilled cement from 340 to 376'. Drilled new formation to 3110'. Circ. hole. COOH. RIH w/7" 20#, K-55 casing and set @ 3109'. RU BJ to cement. Pumped 10 bbls mud clean and 10 bbls water spacer ahead of lead cement - 385 sx (809 cf) 35/65 POZ Class H cement w/6% gel, 5#/sx Gilsonite, 1/4#/sx Cello-flake, mixed at 12.0 ppg w/2.10 yield. Pumped tail - 100 sx (129 cf) Class H cement w/2% CaCl2, 1/4#/sx Cello-flake, 0.3% FL-25 & 5#/sx Gilsonite, mixed at 15.2 ppg, 1.28 yield. Dropped plug & displaced with 124.3 bbls water. Plug down 1345 hrs 4/26/99. Bumped plug w/1350 psi. Had 5 bbls (28 cf) cement circulated to surface. WOC.

RD BJ & set slips & cut off 7" casing. NU BOPs. PT casing, rams & valves to 200 psi 3 minutes and 1800 psi for 10 minutes. Good test.

14. I hereby exhifty that the foregoing is true and correct Signed	Title	Regulatory Assistant	Date -	4/29/99
(This space for Federal or State office use)				
Approved by	Title		Date -	
Conditions of approval, if any:			to the project of the Control of the	*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction