

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

GIL CONSERVATION DIVISION
AZTEC DISTRICT OPPICE
1909 RIO BRAZOB ROAD
AZTEC HM 67410
(908) 334-9179 PAK: (905) 334-8170
Klomard Statu.nm.us/ood/District M/Jakistric No

GARY E. JOHNSON

Jennifer A. Salisbury

October 20, 1998

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re: Allison Unit #20M, F-18-32N-06W, API# 30-045-29608, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	84%	50%
Dakota	16%	50%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

cc: Jim Lovato-Farmington BLM

David Catanach-NMOCD Santa Fe

well file

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BURLINGTON RESOURCES

SAN JUAN DIVISION

October 5, 1998

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re:

Allison Unit #20M

NW Section 18, T-32-N, R-6-W, San Juan County

30-045-29608



The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-2006 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

84 % gas

50 % oil

OIL CON. DIV.

Dakota -

16 % gas

50 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely

Peggy Bradfield

Regulatory/Compliance Administrator

XC:

Bureau of Land Management

NMOCD - Santa Fe

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

Allison Unit #20M (Mesaverde/Dakota)Commingle Unit F, 18-T32N-R06W San Juan County, New Mexico

Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = 1,567 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 303 MCFD & 0 BO

GAS:

OIL: