

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-29612

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Allison Unit Com

8. Well No.

#62

9. Pool name or Wildcat

Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter G : 1850 Feet From The North Line and 1600 Feet From The East LineSection 31 Township 32N Range 6W NMPM San Juan County, NM

10. Date Spudded

1-2-99

11. Date T.D. Reached

1-8-99

12. Date Compl. (Ready to Prod.)

3-4-99

13. Elevations (DF&RKB, RT, GR, etc.)

6371' GL / 6383' KB

14. Elev. Casinghead

15. Total Depth

6016'

16. Plug Back T.D.

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

0-6016'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4346' - 5938' Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CBL-GR-CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	233'	12 1/4	212 cu ft	
7	23#	3520'	8 3/4	1152 cu ft	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
6 3/4 <u>1 1/2</u>	3347'	6015'	383 cu ft	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5905'	

26. Perforation record (interval, size, and number)

4346'-4746', 4928'-5570', 5606'-5938'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4346'-4746'

29,042 gal 25# linear gel, 200,000# 20/40 AZ snd

4928'-5570'

1,623,000 SCF N2

5606'-5938'

107,000 gal slk wtr, 100,000# 20/40 AZ snd

109,000 gal slk wtr, 100,000# 20/40 AZ snd

28. PRODUCTION

Date First Production 3-4-99	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 3-4-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 295 Pitot Gauge	Water - Bbl.
Flow Tubing Press. SI 910	Casing Pressure SI 1005	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 3/8/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2228	T. Penn. "B" _____
T. Kirtland-Fruitland 2358 & 2788	T. Penn. "C" _____
T. Pictured Cliffs 3164	T. Penn. "D" _____
T. Cliff House 4995	T. Leadville _____
T. Menefee 5368	T. Madison _____
T. Point Lookout 5602	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis 3388
T. Morrison _____	T. Hrnito. Bnt. 4129
T. Todilto _____	T. Chacra 4543
T. Entrada _____	T. Graneros _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2228	2358		White, cr-gr ss.				
2358	2788		Gry sh interbedded w/tight, gry, fine-gr ss				
2788	3164		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3164	3388		Bn-gry, fine grn, tight ss				
3388	4129		Shale w/siltstone stringers				
4129	4543		White, waxy chalky bentonite				
4543	4995		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
4995	5368		ss. Gry, fine-grn, dense sil ss.				
5368	5602		Med-dark gry, fine gr ss, carb sh & coal				
5602	6016		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				