

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2089

Form C-105
Revised 1-1-89

RECEIVED
MAR - 2 1999

WELL API NO.	30-045-29615
Indicate Type of Lease	STATE ☐ FEE ☒
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Allison Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER <u>DHC-2070</u>		8. Well No. #39	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		9. Pool name or Wildcat Blanco MV/Basin DK	
3. Address of Operator PO BOX 4289, Farmington, NM 87499			
4. Well Location Unit Letter <u>H</u> : <u>2640</u> Feet From The <u>North</u> Line and <u>15</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County, NM			
10. Date Spudded 12-8-98	11. Date T.D. Reached 12-21-98	12. Date Compl. (Ready to Prod.) 2-15-99	13. Elevations (DF&RKB, RT, GR, etc.) 6520' GL / 6535' KB
15. Total Depth 8130'	16. Plug Back T.D. 8074'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools 0-8130'
19. Producing Interval(s), of this completion - Top, Bottom, Name 7940' - 7988' Dakota Commingled w/Mesaverde			20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR-CBL-CCL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	374'	12 1/4	319 cu ft	
4 1/2	10.5# & 11.6#	8122' - DV Tool set @ 5511'	8 3/4 & 7 7/8	3220 cu ft	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7961'	

TUBING RECORD

26. Perforation record (interval, size, and number) 7940, 7988	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7940-7988'	2240 bbl slk wtr, 40,000# 20/40 tempered LC snd

28. PRODUCTION

Date First Production 2-15-99	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI				
Date of Test 2-15-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 1075	Casing Pressure SI 1125	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Peggy Bradfield</u>	Printed Name <u>Peggy Bradfield</u>	Title <u>Regulatory Administrator</u>	Date <u>3/1/99</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2308	T. Penn. "B" _____
T. Kirtland-Fruitland 2418 & 2827	T. Penn. "C" _____
T. Pictured Cliffs 3163	T. Penn. "D" _____
T. Cliff House 5108	T. Leadville _____
T. Menefee 5498	T. Madison _____
T. Point Lookout 5676	T. Elbert _____
T. Mancos 6185	T. McCracken _____
T. Gallup 7057	T. Ignacio Otzte _____
Base Greenhorn 7756	T. Granite _____
T. Dakota 7900	T. Lewis 3481
T. Morrison _____	T. Hrnito. Bnt. 4238
T. Todillo _____	T. Chacra 4686
T. Entrada _____	T. Graneros 7815
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2308	2418		White, cr-gr ss.	6185	7057		Dark gry carb sh.
2418	2827		Gry sh interbedded w/tight, gry, fine-gr ss	7057	7756		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2827	3163		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7756	7815		Highly calc gry sh w/thin lmst
3163	3481		Bn-gry, fine grn, tight ss	7815	7900		Dk gry shale, fossil & carb w/pyrite incl
3481	4238		Shale w/siltstone stringers	7900	8130		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
4238	4686		White, waxy chalky bentonite				
4686	5108		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
5108	5498		ss. Gry, fine-grn, dense sil ss.				
5498	5676		Med-dark gry, fine gr ss, carb sh & coal				
5676	6185		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				