

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1205' FNL, 1705' FWL, Sec. 24, T-32-N, R-10-W, NMPM

NSL-4045

Lease Number
SF-078504

If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 32-9 Unit
Well Name & Number
San Juan 32-9 U #68A
API Well No.
30-045-29619

10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Spud	

13. Describe Proposed or Completed Operations

7-6-98 MIRU. Spud well @ 8:30 p.m. 7-6-98. Drill to 237'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 233'. Cmdt w/250 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (295 cu.ft.). Circ 15 bbl cmt to surface. WOC.

7-7-98 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

7-9-98 Drill to intermediate TD @ 3937'. Circ hole clean. TOCH. TIH w/95 jts 7" 20# J-55 ST&C csg, set @ 3925'.

7-10-98 Pump 30 bbl gelled wtr ahead. Cmdt w/314 sx Class "G" neat cmt w/3% metasilicate, 0.5 pps Flocele, 7 pps Gilsonite (904 cu.ft.). Tailed w/90 sx Class "G" 50/50 poz w/2% gel, 2 pps calcium chloride, 0.5 pps Flocele, 7 pps Gilsonite (123 cu.ft.). Displace w/159.3 bbl wtr. Circ 30 bbl gelled wtr to surface, no cmt. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

7-12-98 Drill to TD @ 6406'. Circ hole clean. TOOH. TIH w/60 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 6386'. Top of lnr @ 3801'. Cmdt w/275 sx Class "G" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.5% fluid loss, 0.1% defoamer (377 cu.ft.). Displace w/69.3 bbl wtr. Reverse circ 10 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Deputy Draabue Title Regulatory Administrator Date 7/14/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUL 15 1998

FARMINGTON DISTRICT OFFICE

MMOCD

SMR