

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

98 AUG 28 PM 12:36

070 FARMINGTON, NM

1. Type of Well
GAS

Lease Number
SF-078507
If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

SEP 2 8 1998

7. Unit Agreement Name

San Juan 32-9 Unit
Well Name & Number
San Juan 32-9 U #50A
API Well No.
30-045-29620
Field and Pool
Blanco Mesaverde
County and State
San Juan Co, NM

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.
DIST. 3

4. Location of Well, Footage, Sec., T, R, M

1415' FSL, 590' FEL, Sec. 25, T-32-N, R-10-W, NMPM

NSL-110-A

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Spud	

13. Describe Proposed or Completed Operations

8-9-98 MIRU. Spud well @ 2:30 p.m. 8-9-98. Drill to 538'. Circ hole clean. TOOH.
8-10-98 TIH w/4 jts 9 5/8" 32.3# H-40 ST&C csg, tag @ 177'. Hole tried to deviate. TOOH
w/9 5/8" csg. TIH w/12 1/4" bit to 150'. Ream @ 150-538'. TOOH. TIH to 538'. Circ
hole clean. Cmdt open hole w/590 sx Class "B" neat cmt w/3% calcium chloride, 0.5
pps Flocele (696 cu.ft.) (105 bbl). Lost circ 82 bbl into slurry. Pump remainder
@ 1 barrel per minute. POOH. WOC. TIH, tag cmt @ 105'. TOOH. WOC. TIH w/12 1/4" bit.
Drill cmt @ 105-150'. TOOH. WOC. TIH w/8 1/4" bit. Drill cmt @ 150-192'.
8-11-98 Drill cmt @ 192-497'. TOOH w/8 1/4" bit. TIH w/12 1/4" bit to 150'. Drill @ 150-250'.
8-12-98 Drill @ 250-538'. Circ hole clean. TOOH. TIH w/11 jts 9 5/8" 32.3# H-40 ST&C csg,
set @ 534'. Cmdt w/400 sx Class "B" neat cmt w/3% calcium chloride, 0.5 pps Flocele
(472 cu.ft.). Circ 38 bbl cmt to surface. WOC. NU BOP.
8-13-98 PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.
8-15-98 Drill to intermediate TD @ 3685'. Circ hole clean. TOOH. (Verbal approval to use a
two-stage cement job on intermediate casing from Errol Becher, BLM). TIH w/89 jts
7" 20# J-55 csg, set @ 3678'. Cmdt first stage w/56 sx Class "B" neat cmt w/3%
silica flour, 7 pps Gilsonite, 0.25 pps Flocele (163 cu.ft.). Tailed w/90 sx Class
"B" 50/50 poz w/2% gel, 2% calcium chloride, 7 pps Gilsonite, 0.25 pps Flocele
(126 cu.ft.). Circ 20 bbl cmt to surface. Stage tool set @ 2735'. Cmdt second stage
w/281 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele, 3% silica
flour (818 cu.ft.). No cmt circ to surface. WOC. PT BOP & csg to 1500 psi/30 min,
OK. Drilling ahead.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/26/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 24 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMUCD

8-18-98 Drill to TD @ 6146'. Circ hole clean. TOOH. TIH w/57 jts 4 ½" 10.5# J-55 lnr,
set @ 6145'. Top of lnr @ 3569'. Cmted w/370 sx Class "B" 50/50 poz w/2% gel,
5 pps Gilsonite, 0.25 pps Flocele, 0.5% fluid loss, 0.1% defoamer (507 cu.ft.).

8-19-98 Reverse circ 5 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.