

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		59 JAN -5 PM 1:34	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		070 FARMINGTON, NM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 32-9 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 32-9 Unit #50A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1415' FSL, 590' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29620	
14. PERMIT NO. NSL-110-A		12. COUNTY OR PARISH San Juan	
DATE ISSUED JAN 15 1999		13. STATE New Mexico	
15. DATE SPUNDED 8-9-98	16. DATE T.D. REACHED 8-18-98	17. DATE COMPL. (Ready to prod.) 12-18-98	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6593' GL / 6608' KB
20. TOTAL DEPTH, MD & TVD 6146'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-6146'
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5049-6009' Mesaverde			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3#	534'	12 1/4
7	20#	3678'	8 3/4
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2	3569'	6145'	507 cu ft
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5049,5086,5098,5116,5150,5167,5389,5401,5404,5410,5414,5419,5423,5435,5464,5478,5487,5502,5514,5524,5529,5572,5578,5614,5640,5715,5747,5756,5764,5775,5780,5786,5793,5800,5810,5815,5820,5822,5833,5847,5857,5872,5882,5901,5929,5934,5971,5983,5992,6009		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		5049-5640' 12,500 gal slk wtr, 100,000# 20/40 Brady snd	
		5715-6009' 12,500 gal slk wtr, 100,000# 20/40 Brady snd	
33. PRODUCTION			
DATE FIRST PRODUCTION 12-18-98	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 12-18-98	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
SI 240	SI 412		667 Pitot Gauge
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED [Signature] TYPE Regulatory Administrator

DATE December 29, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

JAN 11 1999

FARMINGTON DISTRICT OFFICE

GEOLOGIC MARKERS

[illegible]

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

[illegible]