

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
SF-079048
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1125' FNL, 1560' FWL, Sec 33, T-32-N, R-9-W, NMPM

7. Unit Agreement Name

San Juan 32-9 Unit
Well Name & Number
San Juan 32-9 U #36A
API Well No.
30-045-29621
Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

RECEIVED
AUG 3 1998
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

7-16-98 Drill to intermediate TD @ 3842'. Circ hole clean. TOOH. TIH w/93 jts 7" 20# J-55 ST&C csg, set @ 3832'. Cmdt w/314 sx Class "B" neat cmt 3% metasilicate, 0.5 pps Flocele, 7 pps Gilsonite (914 cu.ft.). Tailed w/97 sx Class "B" 50/50 poz w/2% calcium chloride, 2% gel, 7 pps Gilsonite, 0.5 pps Flocele (136 cu.ft.). Displace w/155.3 bbl wtr. Did not circ cmt to surface. WOC.

7-17-98 PT BOP & csg to 1500 psi/30 min, OK. Drill to 4345'. Circ hole clean. TOOH. TIH, ran GR log. TOOH. TIH to 4345'. Establish circ.

7-18-98 Core #1: cut 58' @ 4345-4403', recovered 58'. Drill to 4515'. Circ hole clean. Core #2: cut 60' @ 4515-4575', recovered 48.5'.

7-19-98 Drill to 4725'. TOOH. Establish circ. Core #3: cut 60' @ 4725-4785', recovered 59'. Drilling ahead.

7-20-98 Drill to TD @ 6405'. Circ hole clean. TOOH.

7-21-98 TIH, ran logs. TOOH. TIH w/61 jts 4 1/2" lnr. Hole getting wet. TOOH w/lnr.

7-22/24-98 TIH. Establish circ. Circ hole clean.

7-25-98 Circ hole clean. TIH w/62 jts 4 1/2" 10.5# J-55 STC lnr, set @ 6393'. Top of lnr @ 3723'. Cmdt w/360 sx Class "B" 50/50 poz w/2% gel, 5 pps Gilsonite, 0.25 pps Flocele, 0.4% fluid loss (493 cu.ft.). Reverse circ. No cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/28/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

JUL 30 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOC