

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079048	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 32-9 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 32-9 Unit #36A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1125' FNL, 1560' FWL At top prod. interval reported below At total depth		9. API WELL NO. 10-045-29621	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T-32-N, R-9-W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 7-13-98	16. DATE T.D. REACHED 7-20-98	17. DATE COMPL. (Ready to prod.) 12-8-98	18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6725' GL / 6737' KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 6405'	21. PLUG, BACK T.D., MD & TVD 6370'	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS	0-6405'
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5180' - 6106' Mesaverde			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR-CCL/CNL/Dual Ind/Temp			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3#	233'	12 1/4
7	20#	3832'	8 3/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2	3728'	6393'	493 cu ft
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	6119'		
31. PERFORATION RECORD (Interval, size and number)			
5180, 5188, 5193, 5200, 5224, 5261, 5277, 5294, 5307, 5446, 5526, 5550, 5556, 5578, 5590, 5646, 5660, 5711, 5720, 5758, 5828, 5874, 5883, 5893, 5900, 5905, 5921, 5933, 5940, 5947, 5962, 6006, 6025, 6040, 6072, 6080, 6097, 6106			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5180 - 5758		2349 bbl slk wtr, 100,000# 20/40 AZ snd	
5828 - 6106		2200 bbl slt wtr, 100,000# 20/40 AZ snd	
33. PRODUCTION			
DATE FIRST PRODUCTION 12-8-98		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	
DATE OF TEST 12-8-98		WELL STATUS (Producing or shut-in) SI	
HOURS TESTED	CHOKE SIZE	PROD N FOR TEST PERIOD	OIL-BBL
			GAS-MCF
			WATER-BBL
			GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
			GAS-MCF
			WATER-BBL
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED [Signature] TITLE Regulatory Administrator

DATE December 18, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGIONAL DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	2240'	2310'	White, cr-gr ss.	Ojo Alamo	2240'	
Kirtland	2310'	2955'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2310'	
Fruitland	2955'	3570'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2955'	
Pictured Cliffs	3570'	3733'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3570'	
Lewis	3733'	4310'	Shale w/siltstone stringers	Lewis	3733'	
Huerfanito Bentonite*	4310'	4741'	White, waxy chalky bentonite	Huerfanito Bent.	4310'	
Chacra	4740'	5174'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4740'	
Cliff House	5174'	5582'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5174'	
Menefee	5582'	5868'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5582'	
Point Lookout	5868'	6326'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5868'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)