District I

PO Sox 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIEGEIVE

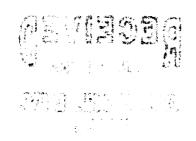
Form C-101 Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

2040 South Pachec	o, Santa Fe,	NM 87505] 4	MENDED R	EPORT
APPLIC	CATION	N FOR	PERMIT	TO DR	ILL, RE-EN	OIIL CO	颁	PLUGBA	CK, C	OR ADI) A ZC	NE
			1	Operator Na	me and Address.	1911)lla c	9			RID Numb	
Burlington Resources						_				14538		
PO Box 4289, F	PO Box 4289, Farmington, NM 87499						1	ļ	³ API Number			
										30-045-29628		
⁴ Property Code				⁵ F	⁵ Property Name				⁶ Well No.			
6784		1	Allison U	nit						6	-	
					'Surface	Location					·	
UL or lot no.	Section	Township	i	Lot Idn	Feet from the	North/South lin		Feet from the	East/We		County	
G	7				800		N	2460		E	<u> </u>	SJ
		8	Proposed			tion If Diffe			•		1	
UL or lot no.	Section	Township 	Range	Lot Idn	Feet from the	North/South lin	e 1	Feet from the	East/We	st line	County	
11599	<u></u>	Pron	osed Pool 1			72319		10 Propose	ed Pool 2		<u> </u>	
Basin Dak	ota	-	248.18			Blanco Me	sa V	•	64.7	. 0		
		۷.	240.10					*Terrer	· · · / .			
11 Work Type Code 12 Well Type Code 13 Ca						ıble/Rotary 14 Lease Type Co		e	15 Groun	d Level Ele	evation	
N			G		Rot	· i		Fee	į		6225'GR	
16 Multiple			17 Propose	ed Depth	18 F	18 Formation		19 Contractor		20 Spud Date		
Yes			774		MV/Dk			N/a		N/a		
			2	¹ Propos	ed Casing a	nd Cement	Prog	gram				
Hole Siz			sing Size		g weight/foot	Setting De	pth	Sacks of			Estimated 7	LOC
12 1/4"	1	<u>9 5/8"</u>		32.3#		200'		188 cu.f		Surf		
8 3/4"		7"		20.0#		3187'		838 cu.f		Surf		····
6 1/4"		4 1/2"		_ 10.5#	10.5#		3087-7742'		669 cu.ft.		TOC 3087'	
										_		
27 21 11			. 1	1 DEEDEN	DI UC DACV			<u> </u>			4	
Describe the pl		0				give the data on the	presen	t productive zone	and propo	sea new pro	auctive zo	ne.
11" 2000 psi	minimu	m doubl	a gota BOD	ı								
			_		nletion work	, no liner hang	er wi	ll be used. In	its plac	ce along	string	of 4
						f cement over						
						ll be set below						
The 4 1/2" c	asing wil	ll then be	backed of	f above th	e top of ceme	nt in the 4 1/2	" x 7"	overlap and	laid do	wn. The	liner to	p can
						the 7" casing						
					•	(700 psi for t			_	psi for the	e Dakota	a). The
			-			ng will be run						
²³ I hereby certify my knowledge an		mation give	n above is true	and complete t	to the best of	OII	L CO	NSERVA	TION .	DIVISI	ON	
my knowledge and belief. Signature: Lagy Stad huch					A	Approved by: Sing Bill 6,29.98						
Printed name: F	eggy Bradfi	eld	·		Ti	itle: DE	YIV	OIL & GAS IN	SPECT0	R, DIST.	63	
Title: Regulatory	//Compliance	e Administra	ator		A	pproval Date: N	2 5	1998	Expiration	Date: JUN	2 5	1999
Date: 06-11-98			Phone: 5	05-326-9700	ll ll	onditions of Approv	al:	156 C	- (O J	FOA	W.	5P



3.****

District I =0 Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV =0 Box 2088, Santa Fe, NM 87504-2058

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21. Instructions on t Submit to Appropriate District Of

State Lease - 4 Cor Fee Lease - 3 Cor

AMENDED REPO

Form C-

WELL LOCATION AND ACREAGE DEDICATION PLAT

1,4	`		²Pool Code		¹Pool Name						
30-045-29628			723	19/715	99 B1	Blanco Mesaverde/Basin Dakota					
Property Code			· <u>-</u>		Well Number						
6784				61							
70GRID 1	No.		BURLI	•	*Elevation 6225 '						
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Fange	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count		
G	7	32N	5W		800	NORTH	2460	EAST	SAN		
		11 =	Bottom	Hole L	ocation I	f Different	From Surf	ace			
UL or lot no.	Section	Township	Fange	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
MV - 34 DK - 34	8.78 8.78	Daint or In	fill ¹⁴ Cons	solidation Code	¹⁵ Order No.						

JUN 1 6 1998

WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATE OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OIL CON. DIV. DITL 3

> 2659.14 2692.14 1345.74 3 4 S 61 2450 88 FEE FEE 5 94 2579. 2622.18 1339.14 2669.701 1315.70

"OPERATOR CERTIFICATI I hereby certify that the information contained here true and complete to the best of my knowledge and b

Peggy Bradfield Printed Name

Regulatory Administrat

Title

Date

SURVEYOR CERTIFICATI I hereby certify that the well location shown on the was plotted from field notes of actual surveys made on under my supervision and that the same is true correct to the best of my belief.

MAY 7, 1998

