Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31 1993

SJ 32 FEd 28 #1 9. API Well No. 30 - 045 - 29630 10. Field and Pool, or exploratory Area 11. Country or Parish, State San Juan, NM NM NM NM NM NM NM NM	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to addressed. SUBMIT IN TRIPLICATE SUBMIT IN TR	June 1990) DEPARTMEN	NI OF THE INTERIOR	Expires: March 31, 1993
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Common Com	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Inext	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Common Com	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Inext	CUMPRY NOTICES AS	UD DEDODTO ON MELLO	SF-079048
SUBMIT IN TRIPLICATE Submit Submit	SUBMIT IN TRIPLICATE JUL 2 C SSS A. Mana 32 Fed 28 8. Well Name and No. SJ 32 FEd 28 #1 9. AFF Well No. SJ 32 FEd 28 #1 9. AFF Well No. SJ 32 FEd 28 #1 9. AFF Well No. SJ 32 FEd 28 #1 9. AFF Well No. SJ 32 FEd 28 #1 9. AFF Well No. SJ 32 FEd 28 #1 9. AFF Well No. SJ 32 FEd 28 #1 9. AFF Well No. SJ 32 FEd 28 #1 9. AFF Well No. SJ 32 FEd 28 #1 9. AFF Well No. SJ 32 FEd 28 #1 9. AFF Well No. SJ 32 FEd 28 #1 9. AFF Well No. SJ 32 FEd 28 #1 9. AFF Well No. SJ 32 FEd 28 #1 9. AFF Well No. SJ 32 FEd 28 #1 9. AFF Well No. SJ 32 FEd 28 #1 9. AFF Well No. SJ 32 FEd 28 #1 9. AFF Well No. SJ 32 FEd 28 #1 9. AFF Well No. SJ 32 FED 28 8. Well Name and No. For Size and Name and No. For Size and Name and No. For Size and Name			
SUBMIT IN TRIPLICATE JUL 2 C 1588 San Juan 32 Fed 28 8. Ved Name and No. San Juan 32 Fed 28 8. Ved Name and	SUBMIT IN TRIPLICATE Type of Well	Do not use this form for proposals to drill	or to deepen or reentry to a different reservoir.	
SUBMIT IN TRIPLICATE Type of Well Sign Sign	SUBMIT IN TRIPLICATE Type of Well Well Cheer San Juan 32 Fed 28	Use "APPLICATION FOR	PERMIT - " for such proposals	
SUBMIT IN TRIPLICATE Type of Well Sign Sign	SUBMIT IN TRIPLICATE Type of Well Well Cheer San Juan 32 Fed 28			7. If Unit or CA, Agreement Designation
1. Type of Wolf Company S. J. 2. Fed. 28 S. Well Names and Non- No. 2. Names of Operation Company S. J. 2. Fed. 28 S. Well Names and Non- No. 30-045-29630 S. J. 2. Fed. 28 S. Well Names and Non- No. 30-045-29630 S. J. 2. Fed. 28 S. Well Names and Non- No. 5525 Highway 54. NBU 3004. Farmington, NM 87401 505-599-3454 S. J. 2. Fed. 28 S. J. 2. Fed. 28	1. Type of Submission 1. Cherche Proposed or Completed Operations (Clearly mare all pertinent details, and give pertinent dates, including estimated due of Starting same proposed work. If well is directle per substantial betalboar and imaging and landed 0 331°. RU RD is to coment. Pumped 200 sx (240 of f) Class H. 22 CaCl2 + 1/4#/sx. 14. Lacetive cerists and the bedgings is true early company 15. Therefore service and the bedgings is true early company 16. Lacetive cerists and the bedgings is true early company 17. All well No. 18. Well Name and No. 18. Well Name and No. 19. All well No. 39. 045-29530 10. Field and Pool, or exploratory 10. County or Parish, State San Juan 32 Fed. 28 #1 7. All well No. 39. 045-29530 10. County or Parish, State San Juan 32 Fed. 28 #1 7. All well No. 39. 045-29530 10. County or Parish, State San Juan 32 Fed. 28 #1 7. All well No. 39. 045-29530 10. County or Parish, State San Juan 32 Fed. 28 #1 7. All well No. 39. 045-29530 10. County or Parish, State San Juan 32 Fed. 28 #1 7. All well No. 39. 045-29530 10. County or Parish, State San Juan 32 Fed. 28 #1 7. All well No. 39. 045-29530 10. County or Parish, State San Juan 32 Fed. 28 #1 7. All well No. 39. 045-29530 10. County or Parish, State San Juan 32 Fed. 28 #1 7. All well No. 39. 045-29530 10. County or Parish, State San Juan 32 Fed. 28 #1 7. All well No. 39. 045-29530 10. County or Parish, State San Juan 32 Fed. 28 #1 7. All well No. 39. 045-29530 10. County or Parish, State San Juan 32 Fed. 28 #1 7. All well No. 39. 045-29530 10. County or Parish, State San Juan 32 Fed. 28 #1 7. All well No. 39. 045-29530 10. County or Parish, State San Juan 32 Fed. 28 #1 7. All well No. 39. 045-29530 10. County or Parish, State San Juan 32 Fed. 28 #1 7. All well No. 39. 045-29530 10. County or Parish, State San Juan 32 Fed. 28 #1 7. All well No. 39. 045-29530 10. County or Parish, State San Juan 32 Fed. 28 #1 7. All well No. 39. 045-29530 10. County or Parish, State Sa	SUBMIT	'IN TRIPLICATE 🕮 JUL 2 🛭 1902 🕮	
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2. Name of Operation Company 2. Address and Telephone No. 2. September No. 2. Location of Wild (Foodage, Sec. T. R. M. or Survey Description) Unit M. 432' FSL & 783' FML Section 28. T32N, R9W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Now Construction Now Construction to Injection Classing Report Plugging Back Now Construction to Injection Classing Report Observe New Mater Now Construction to Injection Now Construction Now C	2. Name of Operator Phillips Petroleum Company 3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM, 87401 5. Location of Well (Feorage, Sec., T., R., M., or Survey Description) Unit M., 432° FSL & 783° FWL Section 28, T32N, R9M 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Subsequent Report 14. Notice of Intent 15. Subsequent Report 16. Casing Report 17. Casing Report 17. Convertion to Non-Routine Fraturing 17. Water Shart-Off Convertion to Intention 17. Convertion to Intention 18. Subsequent Report 19. First Abandonment Notice 19. First Abandonment Notice 10. Describe Proposed or Completed Operations (Clearly state all pertinant destalt, and give pertinent datas, including enhanced date of starting any proposed work. If well is directing to make the proposed of Completed Operations (Clearly state all pertinant destalt, and give pertinent datas, including enhanced date of starting any proposed work. If well is directing to starting and proposed work. If well is directing to starting and proposed work. If well is directing the pertinant data of the proposed of Completed Operations (Clearly state all pertinant destalts, and give pertinent to this work.) 77.8/98 IRV Big A #37. Spud 12-1/4" hole @ 0230 hrs 77/9/98. Drilled ahead to 379°. RIH w/9-5/8" 36# J-55 casing and landed @ 331°. RU BJ to cement. Pumped 200 sx (240 cf) Class H, 28 CaCl2 + 1/4#/sx Cello-flake, mixed at 15.6 ppg with a 1.2 yield. Displaced with 22.4 bbls water. Circulated 15 bbls (84 cf) to surface. Bumped plug with 750 psi 6 1600 hrs 7/9/98. WOC 11.5 hrs. PT rams. casing & manifold to 200 psi for 3 min and 1500 psi for 30 ming. Good Test. 14. Therefore certificated or Samely files use) 15. Title 16. Data Title 200 psi for 3 min and 1500 psi for 30 ming. Good Test.	Oil Y Gas	OFFI CONTRACTOR	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fractions or fraudulent statements or representations as to any matter within its jurisdiction.