

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 399-2111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit M, 432' FSL & 783' FWL
Section 28, T32N, R9W

RECEIVED
AUG 3 1998
OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.
SF-079048

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 32 Fed 28

8. Well Name and No.

SJ 32 Fed 28 #1

9. API Well No.

30-045-29630

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other As Per NTL-FRA-90-1

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or V Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 7/13/98 Time Started: 2205 Time Completed: 2300

Hole Size 8-3/4" Casing Size 7" 20# New; Casing Set at 3326 ft.

Turbo Centralizers at 2123, 2167, 2211

Spring Type Centralizers 3316', 3280', 3236', 3192', 3148', 3104', 275'

Mud Flush 0 Bbls, Spacer 20 Fresh Water.

Stage 1:

Lead Slurry 400 sx 65/35 H Poz mis, 6% gel, 5#/sx Gilsonite, 1/4#/sx Cello-flake

Mid Slurry

Tail Slurry 100 sx Class H, 2% CaCl₂, 5#/sx Gilsonite, 1/4#/sc Cello-flake &

Stage 2: 0.3% FL-52

Lead Slurry

Mid Slurry

Tail Slurry

Volume Cement Circulated 28 Bbls/Sacks Displaced Plug with 134 Bbls Fresh Water

Average Pressure 450 PSI, Average Rate 5 BPM, Bumped Plug with 1400 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Assistant

Date 7-28-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 29 1998