

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
AUG 7 1998
OIL CON. DIV.
DIST. 2

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 432' FSL & 783' FWL
Section 28, T32N, R9W

Lease Designation and Serial No.

SF-079048

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32 Fed 28

8. Well Name and No.

SJ 32 Fed 28 #1

9. API Well No.

30-045-29630

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 5-1/2" casing & completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PT rams, casing, lines & manifold to 200 psi 3 min. and 1800 psi - 30 min. Good test. GIH w/6-1/4" bit and tagged cement @ 3260'. Drilled cement from 3260' to 3326'. Cleaned out. Drilled new formation from 3326' to 3596'(TD). Reached TD 7/14/98. RIH w/under-reamer. Under-reamed 6-1/4" hole to 9-1/2" hole from 3330' to 3595'. COOH. Rotated and reciprocated with air, 5 bph mist with 5 bbls water sweeps to clean out to TD. Surged well & rotated and reciprocated well for approx. 15 days to clean out.

RIH w/5-1/2" 15.5# J-55 casing (298') for liner & set @ 3596'. Top of liner @ 3297' (approx. 28' overlap in 7" casing). RU Blue Jet & ran Gamma Ray, CCL log and perforated @ 4 spf (.75" holes) as follows:

3349' - 3356' (7'); 3364' - 3375' (11'); 3544' - 3576' (32') = 50' = 200 holes

RIH w/2-7/8" 6.5# tubing and set @ 3574', with "F" nipple set @ 3545'. ND BOP & NU WH. Pumped off check. RD & released rig 8/1/98. Turned well over to production department for 1st delivery.

14. I hereby certify that the foregoing is true and correct.

Signed

Patricia Chugton

Title

Regulatory Assistant

Date

8-3-98

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any:

AUG 05 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY