

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. SF-079048	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company						7. UNIT AGREEMENT NAME San Juan 32 Fed 28	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401						8. FARM OR LEASE NAME, WELL NO. SJ 32 Fed 28 #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit M, 432' FSL & 783' FWL At top prod. interval reported below Same as above At total depth Same as above						9. API WELL NO. 30-045-29630	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPLUDD 7/9/98						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA m Section 28, T32N, R9W	
16. DATE T.D. REACHED 7/14/98						12. COUNTY OR PARISH San Juan,	
17. DATE COMPL. (Ready to prod.) 8/1/98						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6744' (prepared GL)						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3596'		21. PLUG, BACK T.D., MD & TVD 3596'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME MD AND TVD)* Basin Fruitland Coal - 3330' - 3595' (under-reamed)						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Open hole log						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#, J-55	331'	12-1/4"	200 sx (240 cf) C1 G		15 bbls-surf	
7"	20#, J-55	3326'	8-3/4"	L-440 sx 65/35 POZ (972 cf)			
				T-100 sx C1 H (121 cf)		28 bbls-surf	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3297'	3596'	n/a		2-7/8"	3574'	no
30. TUBING RECORD							
6.5#							
31. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal Underreamed 6-1/4" hole to 9-1/2" from 3330'-3595' Liner perf'd 200 (.75")holes 3349' - 3356'(7'); 3364'-3375'(11'); 3544' - 3576' (32')Total 50'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				3330' - 3595'		underreamed only	
						6-1/4" hole to 9-1/2" hole	
33.* PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 7/26/98	HOURS TESTED 1 hr	CHOKE SIZE 2" pitot	PROF'N. FOR TEST PERIOD	OIL - BBL. 3.311 mmcf	GAS - MCF. 57 bwpd	WATER - BBL. GAS - OIL RATIO	
FLOW. TUBING PRESS. n/a	CASING PRESSURE 25 psi	CALCULATED 24-HOUR RATE	OIL - BBL. 3.311 mmcf	GAS - MCF. 57 bwpd	WATER - BBL. OIL GRAVITY - API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI - waiting on approvals							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED _____				TITLE _____			
Regulatory Assistant				FARMINGTON DISTRICT OFFICE			
				DATE 8/3/98			

*(See instructions and spaces for Additional Data on Reverse Side)

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2127	2177	Sandstone			
Kirtland S	2177	3177	Shale & Sandstone			
Fruitland	3177	3212	Shale, Coal, Sandstone			
Fruitland Coal	3212	3576	Shale & Coal			
Pictured Cliffs	3595		Only Open hole logged from 3326' - 3595' rest of tops are estimated			