

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

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BLM

98 DEC -4 PM 2:19

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

RECEIVED  
DEC 11 1998  
OIL COM. DIV.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078772
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 561-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1940' FSL & 920' FWL, NW/4 SW/4 SEC 33-T32N-R6W	8. Well Name and No. ROSA UNIT #151A
	9. API Well No. 30-045-29631
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>COMPLETION OPERATIONS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/11/1998

Move rig on location on the freeze. Location is too muddy to drive rig. Wait on rig up truck to help spot unit. Spot rig. ND wellhead and NU BOPs. Pick up 3-7/8" bit on 2-3/8" tubing and TIH. SD due to darkness. SDON.

11/12/1998

Brace on hydraulic leg of rig broke. The ground under the leg was soft and the rig sank on one side causing the leg to break. Rigged down and respothed the rig on the opposite side of the wellhead. Wait on welder to repair brace. Rigged up. Picked up 3-7/8" bit on 2-3/8" tubing and TIH. Tagged PBTD at 6092'. POH to 6029'. SDON.

11/13/1998

Rig up BJ and pressure test to 3500# - held OK. Spotted 500 gals. of 15% HCl across perf interval. TOH and install frac head. Rig up Petro and perforate Point Lookout at 5714, 17, 20, 23, 26, 29, 32, 35, 38, 41, 44, 47, 50, 53, 56, 59, 62, 64, 68, 78, 81, 84, 87, 90, 93, 98, 5808, 10, 20, 22, 49, 52, 64, 72, 76, 5904, 08, 12, 16, 38, 42, 56, 58, 6016, and 18. Total of 45 (0.36") holes.

Continued on Reversed Side

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN

Title CLERK

Date December 7, 1998

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date DEC 07 1998

Conditions of approval, if any:

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**11/14/1998**

RU BJ & pressure test lines to 3500#. Balled off Point Lookout in 1000 gal of 15% HCl and 70 ball sealers. Good ball action and complete ball off to 3500#. Ran junk basket and retrieved 69 balls with 43 hits. Fraced PL with 80,000# of 20/40 sand at 1-2 ppg in 2130 bbl of slick water. Job completed at 1000 hrs. 11/13/98. ISIP = 600#, 15 min. = 0#. AIR = 97 BPM, MIR = 106 BPM, ATP = 2900#, MTP = 3100#. Set 7" CIBP at 5700'. Pressure tested to 3500# - held OK. Perforate CH/MEN at 5202, 04, 06, 18, 24, 48, 50, 5306, 08, 14, 5400, 02, 42, 46, 48, 50, 86, 90, 92, 94, 96, 98, 5500, 02, 04, 12, 14, 16, 18, 48, 50, 78, 80, 5656, 58, 60, 62, 64, total of 38 (0.38") holes. Ball off CH/MEN with 60 ball sealers in 1500 gal of 15% HCl. Ran junk basket and retrieved 59 balls with 34 hits. Fraced CH/MEN with 80,000# of 20/40 sand at 1-2 ppg in 2608 bbl of slick water. Job completed at 1400 hrs. 11/13/98. ISIP = 400#, 15 min = 0#. AIR = 83 BPM, MIR = 90 BPM, ATP = 3100#, MTP = 3250#. Rigged down frac crew. TIH w/ 3-7/8" bit and unloaded well at 3412'. Left well blowing with compressor. Turn well over to watchman.

**11/15/1998**

Hold safety meeting. Pump 10 bbl sweep & unload well. Stage in hole to 5270'. Blow well w/ drill gas & pump 10 bbl sweeps. Well unloading heavy sand. Continue stage in hole to 5406'.. Blow well & pump 10 bbl sweeps. Well still unloading heavy sand. Pump 10 bbl sweeps - well unloading light sand. TIH to CIBP @ 5700' & pump sweeps. Well making light sand. Pull up to 5146' & pump sweep. Left well blowing w/ compressor & turn over to night watch.

**11/16/1998**

Hold safety meeting. Gauge well out 2" : 620 mcf. TIH & tag up on CIBP @ 5700'. Pump sweep, well unloaded no sand. PU swivel & drill out CIBP. Pump sweeps. Chase CIBP to PBTD @ 6092'.. Well making heavy sand. Blow well & pump sweeps from PBTD. Well still making heavy sand. Pull up to 5144' & turn over to night watch.

**11/17/1998**

Hold safety meeting. Gauge well out 2" : 2416 mcf. Well making heavy mist. TOH w/ tbg. Lay down bit & bit sub. TIH w/ notched collar on bottom & SN on top of bottom jt. Tag up on fill @ 6077'. Clean out to PBTD @ 6092'. Pump soap sweeps. Well unloading light sand. Pull up to 5144', pump sweep & continue blowing w/ gas. Turn over to night watch.

**11/18/1998**

Hold safety meeting. Gauge well out 2" : 2416 mcf. TIH & land tbg. @ 6006.30' KB (192 jts. of 2-3/8", 4.7#, EUE tbg.). Seating nipple @ 5975.25' KB. ND BOP & NU WH. RD & move to Rosa Unit #150A. Final report.