

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
NM-58887

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1850' FNL. 855' FEL

At top prod. interval reported below

At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Newco #2A

9. API WELL NO.

30-045-29652

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T-32-N, R-9-W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan Co.

13. STATE

New Mexico

15. DATE SPUNDED

8-27-98

16. DATE T.D. REACHED

9-3-98

17. DATE COMPL. (Ready to prod.)

10-12-98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

6599' GL, 6614' KB

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD

6044'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6044'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

5040' - 5966' Mesaverde

SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-GR-CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	520'	12 1/4	519 cu ft	
7	20#	3589'	8 3/4	1232 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3432'	6044'	384 cu ft		2 3/8	5925'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5040, 5047, 5058, 5069, 5083, 5095, 5126, 5140, 5159, 5172, 5179, 5206, 5230, 5246, 5264, 5285, 5312, 5411, 5420, 5427, 5439, 5449, 5485, 5492, 5508, 5514, 5525, 5532, 5566, 5572, 5611, 5627, 5647, 5665, 5678, 5703, 5732, 5748, 5769, 5774, 5780, 5791, 5799, 5805, 5821, 5829, 5838, 5846-5966

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5040' to 5572'	12,500 gal slk wtr, 100,000# 20/40 Brady sand
5611' to 5966'	13,200 gal slk wtr, 100,000# 20/40 Brady sand
Pkr set @ 3224'	500 sx Class "B" neat cmt (615 cu ft)

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-12-98	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10-12-98					1457 Pitot Gauge		

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CCR)
SI 425	SI 480					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE October 21, 1998

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD  
NOV 23 1998  
FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH

Ojo Alamo	2034'	2155'	White, cr-gr ss.	Ojo Alamo	2034'
Kirtland	2155'	2832'	Gry sh interbedded w/light, gry, fine-gr ss.	Kirtland	2155'
Fruitland	2832'	3417'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2832'
Pictured Cliffs	3417'	3586'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3417'
Lewis	3586'	4153'	Shale w/siltstone stringers	Lewis	3586'
Huerfanito Bentonite*	4153'	4630'	White, waxy chalky bentonite	Huerfanito Bent.	4153'
Chacra	4630'	5035'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4630'
Cliff House	5035'	5452'	Light gry, med-fine gr ss, carb sh & coal	Cliff House	5035'
Menefee	5452'	5768'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5452'
Point Lookout	5768'	6044'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5768'

\*Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (N of Chacra line)

