District I -Po Box 1980, Hobbs, NM 88241-1980 Djstrict II 911 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

State Of New Process
Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION
2040 South Pacheco
AU6 2 8 998
Santa Fe, NM 87505

Form C-101 Revised October 18, 1994 Instructions on back Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

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APPLIC	JATION		PERMIT T		LL, KE-EN	NIER	K, DEE	PEN,	PLUGBA	CK, OR			
Operator name and Address											² OGRID Number		
Amerada Hess Corporation P.O. Box 2040											000495		
Houston, T		2040	nond	000495						20.0	3 API Number 30-0 45-2 9655		
	perty Code		0027					Property Name				Well No.	
23	6443							3/				37 -1	
	· · · · · · · · · · · · · · · · · · ·			Miller 3/ Surface Location 37-1								1-1	
UL or lot no.	Section	Towns	nip Range	Lot. Idn	Feet from t	the	North/Sor	th Line	Feet from the	East/We	st line	County	
K	31	32	N 6 W		1980)	Sou	ıth	1800	Wes	t	San Juan	
			8 Proposed	Bottom	Hole Locati					1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	<u> 1</u> .	our ouur	
UL or lot no.	Section	Towns	hip Range	Lot. Idn	Feet from	the	North/So	uth Line	Feet from the	East/West line		County	
	1	9 Propo	sed Pool 1	<u></u>					10 Proposed	Pool 2			
7160	R 9	Fruit	land Coal										
,			-										
11 Work 7	Type Code		12 Well Type C	Well Type Code			13 Cable/Rotary		¹⁴ Lease Type Code		15 Ground Level Elevation		
	N		G		R				Р		6537'		
16 M u	ıltiple		17 Proposed De	pth	18 Formation		¹⁹ Contractor		Contractor		20 Spud Date		
	No		3250'	3250'		Fruitland Co		1	Jnknown		9/15/98		
				²¹ Propo	osed Casing								
Hole S	Size		Casing Size				Setting Depth		Sacks of Cement		Estimated TOC		
12-1	//"		9-5/8"		36#		450'		240		Surface		
	8-3/4"		7"		23#	2800					Surface		
	•											ui i ace	
									_				
Describe the blo 1. Drill 2. Drill	12-1/4" 8-3/4"	hole hole t	this application is am, if any. Use act of 450'. Run of 2800'. Run of 3250'TD.	ditional she & Cmt S	eets if necessary 9-5/8" Surf	ace C:	sa.	the prese	ent productive zo	ne and propo	sed new	productive zone.	
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION Approved by: Title: DEPUTY OIL 8 CAS INSPECTOR DIST. 72							
Printed name: Mike Sumper						COULT OIL & DAS INSPECTOR, DISC 1					19 1 19		
Title: Adm. Supervisor Drilling Services						Approval Spine 1990 Expiration Date: SLI							

Obstrict I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

API Number

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

³ Pool Name

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ Pool Code

30-	045-	29655	1/	629	FRUITLAND COAL							
4 Prop	erty Code	-		s Pr M		' Well Number						
OGRID No.				¹ O ₁		⁹ Elevation						
00049	6			6537								
	7			10 Sur	face Location							
UL or lot	UL or lot no. Section		Range	Lot Idn Feet from	the North/South l	ine Fe	et from the	East/West lin	ne County			
K	31	32 N	6 W	1980	South		1800 West		San Juan			
			11 Botto	om Hole Locati	ion If Different	From	Surface	<u></u>				
UL or lot no. Section		Township	Range	Lot Idn Feet from	the North/South I	line Fe	et from the	East/West lit	ne County			
12 Dedicated		or Infill 14 C	onsolidation	Code 15 Order No.		· · · · · · · · ·		<u> </u>				
NO AL	LOWABLE	WILL BE A	SSIGNED	TO THIS COMP	LETION UNTIL A	ALL INT	ERESTS H	AVE BEEN	CONSOLIDATED			
		OR A			AS BEEN APPRO							
Fd.BC N 89 49'W 20.03am				N 84°58'W			¹⁷ OPERATOR CERTIFICATION					
19.22ca.					40.46cm.	:			the information contained herein is the best of my knowledge and belief			
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				キ 凹島じ	引入尾凹	72	MIKE JUMPER Printed Name					
2		IN [1]		Alle III	2 0 000	Ó	ADM. SUPERVISOR					
			0	700	2 0 1993	₹	08-25-	98				
Feb. 84			Sec.	ગાા ૯	DITY.	***	Date					
				31	ला: श		18SURV	EYOR C	ERTIFICATION			
Ŧ	441.4						1		location shown on this plat of actual surveys made by			
ļ	3 1800'			1	1		me or under	my supervision,	and that the same is true			
ļ				†		7	and correct t	to the best of my	Maria			
W					-	39.5	Date of Sur					
<u>6</u>							Signature in	Soul of Profess	ion Solve			
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						>	Will	iam	abake II			
19.	05CH. N. 89	37'W 19.	87cm.	5 89°3	88'N 40.1Zcm.		Certificate N					

New Mexico Oil Conservation Division

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- 1. The OCD assigned API number for this well
- 2. The pool code for this (proposed) completion
- 3. The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
- The property name (well name) for this (proposed) completion
- 6. The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name
- 9. The ground level elevation of this well
- 10. The surveyed surface location of this well measured from the section lines NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- 11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- 12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre
- 13. Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
 - C Communitization
 - U Unitization
 - F Forced pooling
 - O Other
 - P Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

- Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling
- 16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular

distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

- The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
- 18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.