

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1715' FNL 7 975' FWL
Section 27, T32N, R7W

5. Lease Designation and Serial No.

SF-078472

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #87

9. API Well No.

30-045-29657

10. Field and Pool, or exploratory Area

South Los Pinos
Fruitland Sands PC, Ext.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 2-7/8" casing report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH 6-1/4" bit and tagged cement @ 245'. Drilled ahead to TD - 3815'. Circulated and conditioned hole. COOH. RIH w/2-7/8" 6.5# J-55 casing and landed @ 3804'. ND BOP & NU WH. RU BJ to cement. Pumped 10 bbls of mud flush, & 10 bbls water spacer then lead cement - 470 sx (988 cf) 35/65 Class H, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 6% Gel, mixed at 12 ppg w/2.10 yield, 176 bbls slurry, rate 5 bph at 300 psi.

Pumped tail cement - 100 sx (121 cf) C1 H, 5#/sx Gilsonite, 1/4#/sx Cello-Flake, 0.3% FL-52, 2% CaCl2, mixed at 15.6 ppg w/1.21 yield. Rate 5 bph at 300 psi. Displaced w/22.4 bbls, 10 bbs of 2% KCL & sugar water w/1.2 bbls of 2% KCl water. Plug down at 0200 hrs 9/14/98. Bumped plug w/1200 psi. Plug held. Returns to surface 35 bbls (196 cf). Good circ. WOC. PT - OK. RD & released rig 9/14/98. Will stimulate 9/23/98.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clegator Title Regulatory Assistant Date 9-15-98

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE
BY 6/21