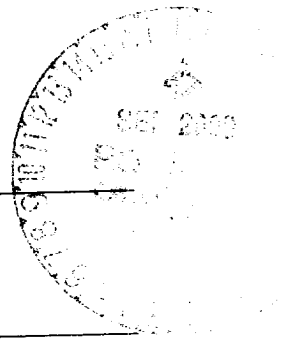
submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells



1. **Type of Well**
   GAS

5. **Lease Number**
   SF-078483A
6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
   Allison Unit

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
   Allison Unit #57M
9. **API Well No.**
   30-045-29662
10. **Field and Pool**
    Blanco MV/Basin DK
11. **County and State**
    San Juan Co, NM

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   1660'FNL, 830'FWL, Sec.13, T-32-N, R-7-W, NMPM
   E

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	**Type of Action**	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - TA Dakota & tubing repair	

13. **Describe Proposed or Completed Operations**

It is intended to temporarily abandon the Dakota formation and repair the tubing on the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole (KWB6) Title Regulatory Supervisor Date 9/14/00

TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ALLISON UNIT #57M

Mesaverde/Dakota
1660'FNL, 830' FWL
Unit E, Section 13, T-32-N, R-07-W
Latitude: 36°58.9765, Longitude: 107° 31.4200

Tubing Repair Procedure

Summary/Recommendation:

The ALLISON UNIT #57M was drilled and completed as a commingle completion in the Mesaverde and Dakota formations in June of 1999. The well is produced with a plunger through 2-3/8" tubing, but is currently not producing. It is believed that that sand or scale has plugged-off the tubing at the Dakota perforations. The objective is to temporarily abandon the Dakota zone with a CIBP, lift the tubing to the Mesaverde perforations, and produce the well as a Mesaverde-only well. The lower Dakota zone was never perforated in this well, and the Dakota team is planning a recomplete next year. Anticipated uplift is 250 MCFD.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Hold daily safety meetings. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. 2-3/8" tubing is set at 8051'. Release donut, pick up additional joints of tubing and tag bottom, and record depth. PBTD is approximately +/-8150', but tag should be approximately at the tubing setting depth. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build-up and notify Operations Engineer.

4. TIH w/ 4-1/2" CIBP below 4-1/2" packer. Set CIBP at +/- 8000', PU to +/- 6200', and load hole with water. Test casing and CIBP with 500psi for 30 min. 10% loss is acceptable, anything more is considered a failed test. TOOH with 2-3/8" tubing and packer.

5. TIH with expendable check on bottom, seating nipple above expendable check, then ½ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing, then broach this tubing. Replace any bad joints. Land tubing at ±5830'.

6. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN. RD and MOL. Return well to production.

Recommended: _____ Operations Engineer

Approved: Bruce D Boyce 9-13-00 Drilling Superintendent

Regulatory Approval: Peggy Cole 9-14-00

Required: Yes X No ___

Operations Engineer: Kevin W Book
BR Office - 326-9530
Pager - 326-8452
Home - 326-6236

KWB
8/21/00