

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-081155	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME Allison Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Allison Unit #23M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1940' FNL, 790' FWL At top prod. interval reported below At total depth DHC-1812		9. API WELL NO. 30-045-29668 29668	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T-32-N, R-6-W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 12-9-98	16. DATE T.D. REACHED 12-16-98	17. DATE COMPL. (Ready to prod.) 3-14-99	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6448' GL / 6460' KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 8031'		
21. PLUG BACK T.D., MD & TVD 8019'		22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY 0-8031'
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7925'-7979' Dakota Commingled w/Mesaverde		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	36#	241'	12 1/4
7	23#	3529'	8 3/4
4 1/2	10.5# & 11.6#	8021'	6 1/4
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 7925-7979'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7925-7979'		410 bbl 30# x-link gel, 30,500# 20/40 TLC sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 3-14-99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI		DATE OF TEST 3-14-99	
HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL
			GAS-MCF
			WATER-BBL
			GAS-OIL RATIO
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
			GAS-MCF
			WATER-BBL
			OIL GRAVITY-API (CORR.)
SI 700	SI 845		
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Regulatory Administrator

DATE March 23, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]

MAR 25 1999

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2270'	2388'	White, cr-gr ss.	Ojo Alamo	2270'	
Kirtland	2388'	2764'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2388'	
Fruitland	2764'	3150'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2764'	
Pictured Cliffs	3150'	3430'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3150'	
Lewis	3430'	4202'	Shale w/siltstone stringers	Lewis	3430'	
Huerfanito Bentonite	4202'	4668'	White, waxy chalky bentonite	Huerfanito Bent	4202'	
Chacra	4668'	5083'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4668'	
Cliff House	5083'	5461'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	5083'	
Menefee	5461'	5663'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5461'	
Point Lookout	5663'	6111'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5663'	
Mancos	6111'	7025'	Dark gry carb sh.	Mancos	6111'	
Gallup	7025'	7744'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7025'	
Greenhorn	7744'	7798'	Highly calc gry sh w/thin lmst.	Greenhorn	7744'	
Graneros	7798'	7902'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7798'	
Dakota	7902'	8031'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7902'	