

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

RECEIVED
JAN 13 1999

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1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FNL

1595' FEL

Sec. 34 T 31N R 10W UNIT G

5. Lease Designation and Serial No.

SF-080917

6. If Indian, Abottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Atlantic B LS

#7B

9. API Well No.

3004529670

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and Set Sundry

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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APD/ROW

MIRU Spud a 12.25" surface hole on 12/5/98 at 17:30 hrs. Drilled to 286 feet. Set 9.625" 36# surface pipe at 276'. Cemented with 150 sxs Class B cement. Cemented pipe to surface circulating 57 sacks of good cement to surface. Tested to 1200#, held okay.

Drill an 8.750" intermediate hole on 12/9/98 at 19:30 hrs. Drilled to 3319'. Set 7" 20 & 23# intermediate casing at 3307'. Cemented with 250 sxs Class B leand and 150 sxs Class B tail. Good circulation through out job but only circ preflush water and no cement to surface. Pressure tested to 1200#, held okay.

Run CBL, TOC @ 1140'.

Drill a 6.250" hole to 5660' on 12/12/98. Set 4.50" 10.5# production liner at 5657'. Cemented with 260 sxs Class B. Circulated preflush and water only to surface and no cement to liner top. Ran CBL and found TOC at 3145'. Cement found sufficient for stimulation.

Rig released at 16:00 hrs on 12/12/98.

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

01-11-1999

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 14 1999

* See Instructions on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE

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