

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF-080917	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY Attention: Gail M. Jefferson						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 800 DENVER, CO. 80201 (303)830-6157						8. FARM OR LEASE NAME, WELL NO. Atlantic B LS #7B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830' FNL At top prod. interval reported below At total depth Unit G						9. API WELL NO. 3004529670	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 34 Township 31N Range 10W	
12. COUNTY OR PARISH San Juan						13. STATE New Mexico	
15. DATE SPURRED 12/05/1998		16. DATE T.D. REACHED 12/12/1998		17. DATE COMPL. (Ready to prod.) 12/30/1998		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6309' GR	
20. TOTAL DEPTH, MD & TVD 5660		21. PLUG, BACK T.D., MD & TVD 5600'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4552'-5504' 4678-5402						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, TDT, CCL						27. WAS WELL CORED N	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9.625" K-55		36#		276'		12.25"	
7.000" K-55		20&23#		3307'		8.75"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4.500"		3085'		5657'		260 sxs CI B	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		5294'					
31. PERFORATION RECORD (Interval, size, and number)							
5272'-5402' with 1 jspl., 300 inch diameter, total 36 shots fired. 4678'-5104' with 1 jspl., 300 inch diameter, total 42 shots fired.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5272' 5402'				110,056# of 20/40 Arizona sand			
4678 5014				146,112# of 16/30 Arizona sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 12/29/1998		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12/29/1998		HOURS TESTED 14 hrs		CHOKE SIZE 3/4"		PROD'N FOR TEST PERIOD OIL - BBL. Trace GAS - MCF. 1.950 mcf WATER - BBL. 0 GAS-OIL RATIO	
FLOW TUBING PRESS N/A		CASING PRESSURE 120#		CALCULATED 24-HOUR RATE		OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gail M. Jefferson

TITLE

Sr. Admn St Asst.

DATE

JAN 01 11 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency false or fraudulent statements or representations as to any matter within its jurisdiction.

ARMINGTON DISTRICT OFFICE

Atlantic B L S #7B

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1570'					
Kirkland	1754'					
Fruitland Coal	2430'					
Pictured Cliffs	3042'					
Lewis Shale	3200'					
Cliff House	4552'					
Menefee	4862'					
Pt. Lookout	5254'					
Mancos	5504'					

Atlantic B LS #7B - Subsequent of Completion Operations
January 11, 1999

Move in to complete 12/16/98. RU tbg head and pressure tested to 3000#. Held okay.
Run TDT, CCL and CBL logs from 200' to 5661' to pick perms.

Perforated at 5272', 5274', 4277', 5281', 5284', 5287', 5290', 5292', 5295', 5307',
5314', 5315', 5319', 5321', 5324', 5327', 5329', 5332', 5336', 5338', 5340', 5342',
5354', 5357', 5360', 5363', 5366', 5370', 5374', 5376', 5378', 5389', 5393', 5395',
5398', 5402' with 1 jspf, .300 inch diameter, total 36 shots fired.

Break down formation with 500 gals of 7.50% acid and dropped 55 ball sealers and did
not see any ball action. Run junk basket to knock balls off. Frac'd with N2 foam and
110,056# 20/40 Arizona sand. Set CIBP at 5192'. Pressure tested to 2000#, held okay.

Perforated at 4678', 4684', 4686', 4696', 4706', 4723', 4729', 4741', 4757', 4761',
4768', 4772', 4779', 4785', 4790', 4794', 4800', 4803', 4810', 4813', 4816', 4820',
4829', 4832', 4835', 4840', 4845', 4849', 4853', 4856', 4861', 4896', 4898', 4907',
4909', 4911', 4913', 4916', 4920', 4923', 5010', 5014', with 1 jspf, .300 inch diameter,
total 42 shots fired.

Breakdown formation with 500 gals of 7-1/2% acid formation broke 1500# and dropped
63 ball sealers and saw good ball action. Knock balls off with junk basket. Frac'd with
N/2 foam and 146,112# of 16/30 Arizona sand.

ND frac head and NU flow back tree. Flow second stage frac. Flow back for 24 hrs to
cleanup.

Move in service rig 12/23/98 and blow well down. ND frac head and NUBOP's. Flow to
clean up. Start cleaning out with tbg. TIH PU bit and tbg. Blow down casing to start
milling on CIBP. TIH and tag 47' of fill on CIBP. Drill out CIBP and flow well and clean
out to PBD at 5600'. TOH to 7" casing and RU to flow. Flow both zones (Pt. Lookout
and Cliffhouse) to clean up with 3/4" choke. TIH and tag and clean out 25' of fill, flow
well to clean out.

Tested on 12/29/98 for 14 hrs on 3/4" choke, recovered 1.950 mcf, trace oil and no water.
Casing pressure 120#. No tubing in hole.

Land 2-3/8" tbg at 5294'.

Rig released 17:00 hrs on 12/30/98.