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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

E. REQUESTION REES WINDLE AND NOTHISIDEZATION I											
Operator Name and Address							OGRID Number				
	Burlington Resources Oil & Gas Company							14538			
	PO Box 428										
		New Mexico	o 87499			DHC-2158	New Well	Tr. b. co. i			
4. API Number 5. Pool Nar								6. Pool Code			
30-045-29700			Basin Dakota					71599	Т -		
7. Property Code			8. Property Name					9. Well Number	}		
6784		L		Allison Ur	nt .			#47M	_L		
II.		ce Location						T	12.		
UI or lot no.	1	Township	Range	Lot Idn		North/South li		East/West line	County		
0						South 1570		East	San Juan Co., NM		
III.		m Hole Loc									
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	in Feet from the	East/West line	County		
		<u> </u>		<u> </u>		<u> </u>		<u> </u>	ļ.,		
12. Ise Code	13. Producing N	lethod Code	14. Gas Conr	nection Date	15. C-129 Permit Nui	mber	16. C-129 Effective	Date	17. C-129 Expiration date		
F	Flowing		<u> </u>				<u> </u>				
III. Oil and Gas Transporters											
18. Transporter	19. Transporte	er Name			20. POD	21. O/G		22. POD ULSTR Loc			
OGRID	and Ac	ldress			1 7 7 0 7			and Descri	ption		
9018			·	2	8 2 3 B 9 3	0		•	\sim		
	Giant Indus	tries							<i>lal</i>		
25244				,2	07769/	G			111/6		
	Williams F	ield Services		14				@\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
						1	- C) [1 5 199	g		
							Mile	- 10r 1 2 in			
							ln!	"Jon.	(b)(7)		
IV Decday	and Water						D -	on COM	<u> </u>		
IV. Produc	ced water	,			A1 DOD III 07			M Come	ষ্ট		
23. POD 2 8 2 3	6 9 5				24. POD ULST	K Location and	Description (Ding Dispan			
<u> </u>	1000	<u> </u>									
V. Well C				14.5 mm		Lea prom		29. Perforations			
25. Spud Date		26. Ready I		27. TD		1	28. PBTD		İ		
4/29/99 7/9/99						7669'		7559-7618' 33. Sacks Cement	 		
30. Hole Size				& Tubing Size		32. Depth Set					
12 1/4			9 5/8			241' 3210'		236 cu ft 1204 cu ft			
8 3/4 6 1/4			7			7672'		657 cu ft			
0 1/4			4 1/2			7588'		037 ca 10			
VI. Well 7	Foot Data		2 370			17366		<u></u>			
	·				126 m + D +	lag m er et	20 TI D		20 Con Brown		
34. Date New Oil					36. Test Date 7/9/99	-	38. Tbg. Pressu SI 1150	re	39. Csg. Pressure SI 1120		
40. Choke Siz			41. Oil		42. Water	43. Gas	44. AOF		45. Test Method		
40. Choke Siz	.e		41. 011		42. water	45. Gas			Flowing		
ļ	<u> </u>		 		 	1000	<u> </u>	1	Tiowing		
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					<u>.</u>	1	 	_ 			
16 I harel	hy cortify that th	e rules and regul	stions of the C	il Conservation	n Division		OH CONG	DVATION DI	VICION		
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION Approved by: SUPERVISOR DISTRICT #3				
Signature Skillhuld						Title:					
May Manuela						- , , , , ,		JUL 151	000		
Printed Name Peggy Bradfield						Approval Dat	e:	OOF 191	333		
		- (v/kh)			4						
Regulatory A	Administrato	i (vkii)				4					
	·					+					
7/13/99	3	Telephone 1	N o	(505) 326	-9700						
					ber and name of	the previous o	nerator				
77. 11 (11) (s a change u	. operator II	чис О	~ MININ	oor and name ur	me previous o	. [
Previous O	perator Sign	ature	Printed N	ame		Title		Date			