

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

See other in-  
structions on  
reverse side

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078507																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 32-9 Unit																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 32-9 Unit #9A																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1670'FNL, 920'FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29736																			
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec.25, T-32-N, R-10-W																			
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH San Juan																			
13. STATE New Mexico		15. DATE SPUNDED 6-17-99																			
16. DATE T.D. REACHED 6-25-99		17. DATE COMPL. (Ready to prod.) 10-22-99																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6667'GL / 6679'KB		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 6210'		21. PLUG BACK T.D., MD & TVD 6200'																			
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY D-6210'																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4255-6102' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE no																			
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT/CNL/LDT/TEMP/GR/CBL/CCL		27. WAS WELL CORED no																			
28. CASING RECORD (Report all strings set in well)																					
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SI 551	SI 559																				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dwight Cole TITLE Regulatory Administrator

DATE 11-2-99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD  
NOV 05 1999  
FARMINGTON FIELD OFFICE  
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1882'	2030'	White, cr-gr ss.
Fruitland	2030'	2718'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2718'	3504'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3504'	3631'	Bn-Gry, fine grn, tight ss.
Lewis	3631'	4214'	Shale w/siltstone stringers
Huerfanto Bentonite*	4214'	4655'	White, waxy chalky bentonite
Chacra	4655'	5065'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	5065'	5463'	ss. Gry, fine-grn, dense sil ss.
Menefee	5463'	5811'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5811'	6210'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

\* Huerfanto Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).

# 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1882'	
Kirtland	2030'	
Fruitland	2718'	
Pictured Cliffs	3504'	
Lewis	3631'	
Huerfanto Bent	4214'	
Chacra	4655'	
Cliffhouse	5065'	
Menefee	5463'	
Point Lookout	5811'	