

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-013642

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Gardner 1A

9. API Well No.
30-045-29742

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

11. County or Parish, State
San Juan County
New Mexico

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Koch Exploration Company

3. Address and Telephone No.
P.O. Box 489 Aztec, New Mexico 87401 (505) 334-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 35, T32N, R9W
2463' FNL & 854' FWL (E)

RECEIVED
NOV - 8 1999
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other ___ Cement 7" casing | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran Deviation Surveys while drilling with a 8 3/4" hole down to 4024' and are as follows: 734'=.25°, 1221'=.25°, 1713'=.75°, 2212'=.75°, 2715'=.75°, 3277'=.75°, 3771'=.75°, 4020'=.5°.

Ran 7", 23#, J-55 casing, landed @ 4023' KB. Ran a DV Stage tool Set @ 2974' KB.

1st Stage - pumped 150 sx 15.6# neat cement, floats held, opened DV stage tool and circulated 4 hours,
2nd Stage - pumped 300 sx 12.5# lead cement with 2% c-lite, pumped 100 sx 15.6# neat cement. Displaced with 117 bbl water. Circulated 20 bbls cement to surface.

I hereby certify that the foregoing is true and correct

Signed Donald F. Lfk
(This space for Federal or State office use)

Title: Operations Manager

Date 11/2/99

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 05 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.