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UNITED STATES

FORM APPEOVED
- Budget Bureau No. 1007/0135
Espires March 31, 1993

presentations

MW

DEPARTMENT OF THE INTERIOR		Espires March 31, 1993
BUREAU OF LAND MANAGEMENT		5 Tease Designation and Social Sci NM = 013642
SUNDRY NOTICES AND REPORTS ON WELLS		6 It Indian, Allottee of Fribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals		200NWY -7 PV 1: 7/
SUBMIT IN T	RIPLICATE MAY 2003	7 H Unit of CA, Agreement Designation NA
Oil Well Gas Well Other	(C) NICO	Well Name and No. Conduct 1.4
Name of Operator Koch Exploration Company		Gardner 1A O API Well No. 30-045-29742
3. Address and Telephone No. P.O. Box 489 Aztec, New Mexico 8		10. Field and Pool, or Exploratory Area Blanco Mesa Verde
4. Location of Well (Footage, Sec., T., R., M., or Survey Do	escription)	11. County or Parish, State
Sec. 35, T32N, R9W (E) 2463' FNL & 854' FWL		San Juan County New Mexico
12. CHECK APPROPRIATE BOX(s) To	O INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF		ACTION
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
A Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Complete Lewis Shale	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
Describe Proposed or Compelted Operations (Clearly state all pergive subsurface locations and measured and true vertical depth On 1/23/01 set plug @ 5370' perforated Lower 13',4919-22',5042-45',5066',77',80',86',5111', Lewis). On 1/24/01 Fraced Lower Lewis with 10 perforated Upper Lewis from 4238-41',52-55',70',36" holes (1 spf). On 2/2/01 Fraced Upper Lewis Cleaned out with air. Flowed back both Upper & off. Ran 2 3/8" tubing, landed @ 5278' KB w/ 50'.	as for all markers and zones pertinent to this work)* Lewis formation from 4800-03', 4820-23',4828',42',80',96',5267',5323' w/ 36.38'' holes 2000 gal. 10% acetic acid, 72,000# 20/40 Brace 20-73',4407-10',31-34',4633-36',39-42',68-7' s with 1000 gal 10% acetic acid, 90,700# 20/42 Lower Lewis thru ½'' choke for 15 hrs mad	27-30',4835-38',4846-49',4863-66',4910- (1 spf-11 in Cliff House & 27 in Lower dy sand Ambor gel frac. On 2/1/01 1',75-78',4714-17',20-23',59-62' w/ 36, /40 Brady sand, 60Q Ambor Foam Frac. e very little gas and no water – well logged
hereby certify that the foregoing is true and correct		
Signed This space for rederal protate office use)	Title Operations Manager	Date S/U///
Approved by		
Conditions of approval, if any:		For Lot Of

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, lictitious or fraudulent statements is to any matter within its jurisdiction.