

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3453

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 2510' FNL & 1640' FEL
Section 34, T32N, R9W

5. Lease Designation and Serial No.

SF-079048

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32 Fed 34

8. Well Name and No.

SJ 32 Fed 34 #1

9. API Well No.

30-045-29759

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" casing report
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit and tagged cement @ 335. Drilled cement from 335' to 377'. Drilled new formation to 3218'. Circ. hole. COOH. RIH w/7" 20#, K-55 casing and set @ 3211'. RU BJ to cement. Pumped 10 bbls mud flush and 10 bbls FW w/red dye ahead. Pumped Lead - 385 sx (808 cf) Class H POZ w/5#/sx Gilsonite, 1/4#/sx Cello-flake, 6% Gel, Mixed at 12.0 ppg with a yield of 2.10. Pumped tail - 100 sx (127.6 cf) Class H cement w/5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.3% FL-25, 2% CaCl2, mixed at 15.2 ppg with a yield of 1.28. Dropped plug & displaced with 128.4 bbls FW. Plug down @ 1400 hrs w/1500 psi 8/23/99. Circulated only red dyed water and trace of cement water w/cello-flake, but no heavy cement. WOC.

RD BJ & ND BOPs. Set slips & cut off 7" casing. NU & test tubing head. Good test. Ran temperature - TOC @ 275' (89' into surface casing). PT on 7" casing will be on next report.

14. I hereby certify that the foregoing is true and correct

Signed

Fabry Clouston

Title

Regulatory Assistant

Date

8/24/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMCOO

FARMINGTON FIELD OFFICE
BY *[Signature]*

AUG 30 1999