SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT
DEI ATTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

	SF-079341							
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPL	ICATION FOR I	PERMIT T	<u>ODF</u>	VILL OR DEEPE	N			
DRILL X DEEPENO NO. N.W.						7. UNIT AGREEMENT NAME 2428/ San Juan 32 Fed 23		
OIL WELL	GAS X OTHER	•		SINGLE X MULTIP	LE 🗌	8. FARM OR LEASE NAME,		
2. NAME OF OPERATOR	WELL WINES			ZUIVE - ZUIVE		ຕີດີໂລດ E-ຟ ດລ #0	.	
Phillips Petroleum Company						SJ 32 Fed 23 #2		
3. ADDRESS AND TELEPHONE	E NO.		'			097772No 08		
5525 Highway 64,	NBU 3004, Farmingto	on, NM 8740:	<u> </u>	505-5	99-34 <u>54</u>	Q FIELD AND POOL, OR WILDCAT		
At surface	ort location clearly and in accord	ance with any State r	equireme	nts.*)	NE	Masin Fruitland	d Coal	
Unit M, 1060' FSL At proposed prod. zone	. & 1011' FWL					OF SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
Same as above	5 19/9/	Section 23, T32N, R9W						
Same as above FEB 2 5 1979 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						(A) COUNTY OR PARISH	13. STATE	
@ 16 miles from A	Nztec, NM			and oran	20, 10,	San Juan,	NM	
PROPERTY OR LEASE LINE, FT. 1011						ACRES ASSIGNED WELL 317.51 W/2		
(Also to nearest drig, unit line, if any) 1011 18. DISTANCE FROM PROPOSED LOCATION*				POSED DEPTH	20. ROTARY	Y OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				3552'		Rotary		
21. ELEVATIONS (Show whether DF,RT, GR, etc.)						22. APPROX. DATE WORK WILL START*		
unprep		2nd Qtr 1999						
23.	F	ROPOSED CASING	AND C	EMENTING PROGRAM			· · · · · ·	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH	QUANTITY OF CEMENT		NT	
12-1/4"	9-5/8"	36#, J/K-55		350'	185 sx (204 cf) Cl H			
8-3/4"	7"	20#, J/K-55		3162'	L-370 sx (777 cf) 35/65 C1 H P		C1 H POZ	
		• • • • • • • • • • • • • • • • • • • •			T-100	sx (120 cf) Cl H		
6-1/4"	5-1/2" liner '	15.5 #	I	3142' - 3552'	**			
** The 6-1/4"	interval from the	7" casing sh	noe to	the base of the c	oal may	be underreamed to	9-1/2".	

See the drilling prognosis for more details on the 5-1/2" liner.

See attached for BOP equipment, mud program, and cathodic protection.

This APD & pipeline DO NOT qualify for the APD/ROW process due to the length of the pipeline.

	n subsuitace recations and measur	red and true vertical depths. Give blowout preventer program,	n any.
SIGNED Talsy C	lugith	Regulatory Assistant	DATE 12-17-98
(This space for Federal of State offic	e use)		
PERMIT NO.		APPROVAL DATE	
Application approval does not warrant or ce CONDITIONS OF APPROVAL, IF ANY:		itable title to those rights in the subject lease which would entitle the applications of the subject lease which would entitle the applications of the subject lease which would entitle the applications of the subject lease which would entitle the applications of the subject lease which would entitle the applications of the subject lease which would entitle the applications of the subject lease which would entitle the applications of the subject lease which would entitle the applications of the subject lease which would entitle the applications of the subject lease which would entitle the applications of the subject lease which would entitle the applications of the subject lease which would entitle the applications of the subject lease which would entitle the applications of the subject lease which would entitle the applications of the subject lease which would entitle the applications of the subject lease which would entitle the applications of the subject lease which would entitle the subject lease which would entitle the subject lease which we can be subject to the subject lease which we can be subject to the subject lease which would entitle the subject lease which we can be subject to the subject lease which we can be subject to the subject lease which would entitle the subject lease which we can be subject to the subject lease which we can be subject to the subject lease which we can be subject to the subject lease which we can be subject to the subject lease which we can be subject to the subject lease which we can be subject to the subject lease which we can be subject to the subject lease which we can be subject to the subject lease which we can be subject to the subject lease which we can be subject to the subject lease which we can be subject lease which we carried the subject lease which we can be subject lease which we ca	eant to conduct operations thereon.
		Teem Lead, Petroleum Management	FEB 23 1999
APPROVED BY /S/ Du	ane W. Spencer	- TITLE - TRUE - Wangement	DATE —

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Bruzos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

RECEIVED OIL CONSERVATION DIVISION PO Box 2088 Sager MM 8750403088 Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

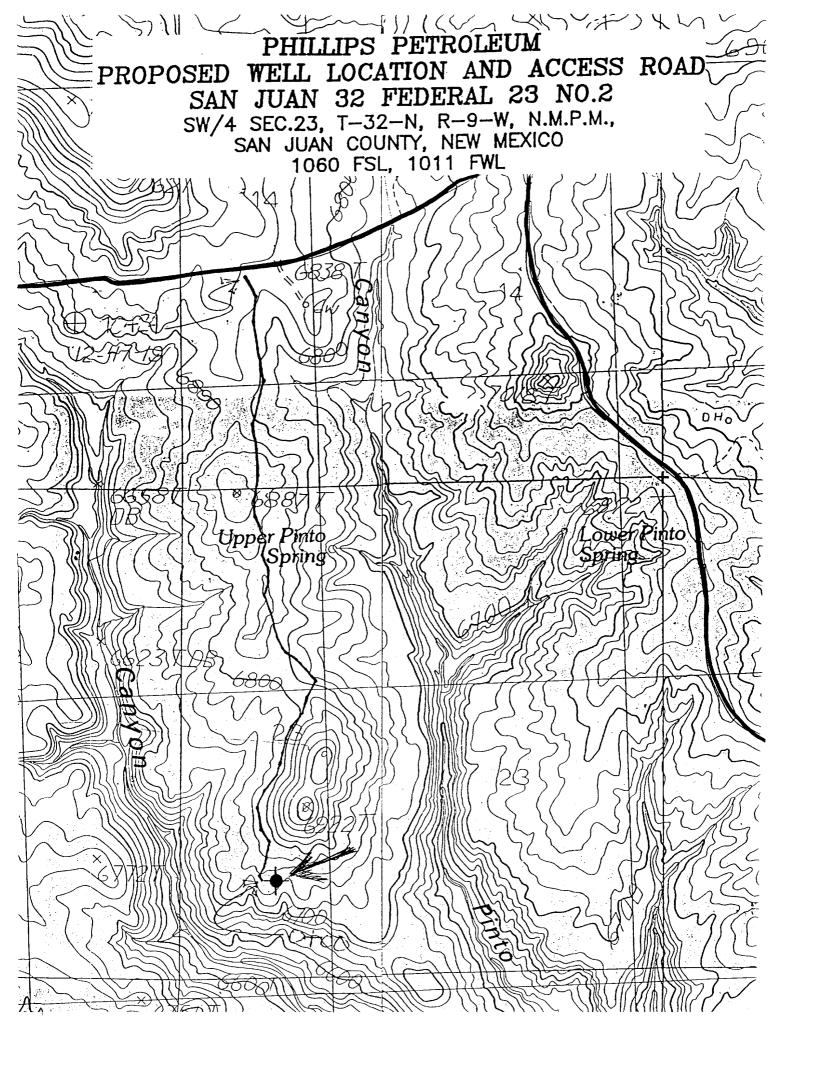
AMENDED REPORT

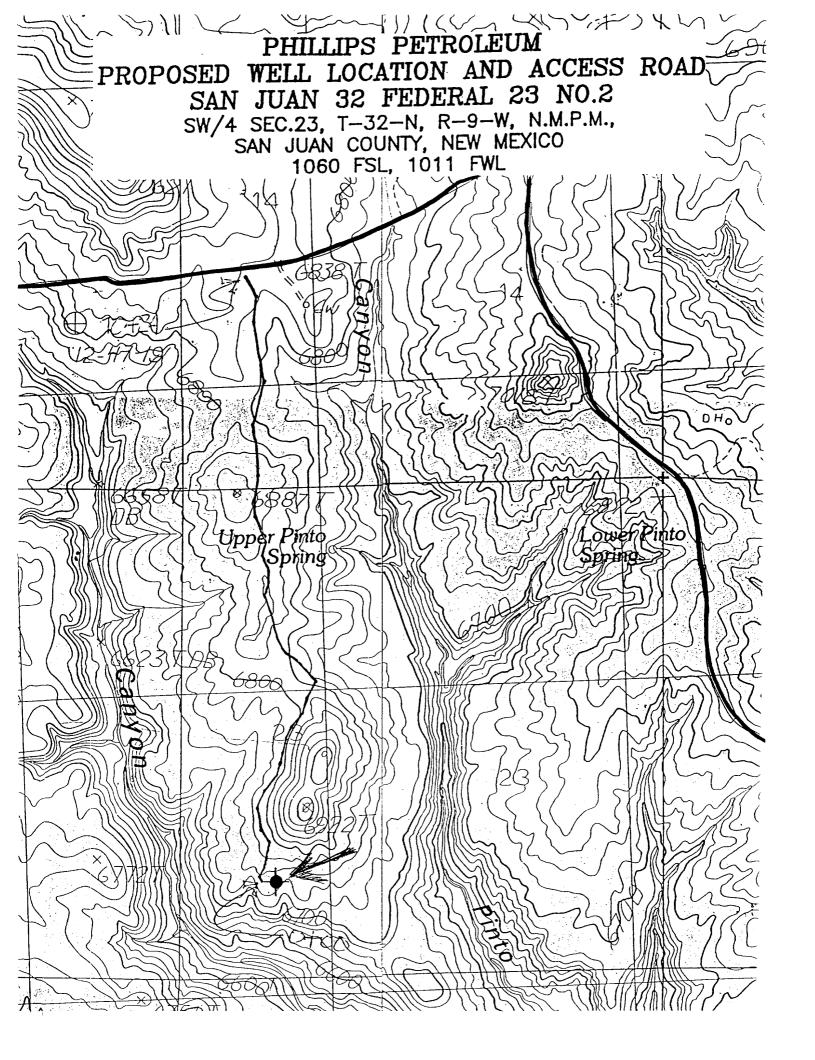
WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LOCATION AND ACREAGE DEDICATION PLAT									
'API Number 1 Pool				¹ Pool Cod	c	³ Pool Nume			
30-045-29760 71629			629	В	Basin Fruitland Coal				
⁴ Property	Code				⁵ Propert	y Name	•	Well Number	
2428	1	SAN JUAN 32 FEDERAL 23 NO.2						NO.2	
'OGRID	No.	Operator Name Elevation						Elevation	
017654		PHILLIPS PETROLEUM CO. 6737						37	
¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	32N	9W		1060	SOUTH	1011	WEST *	SAN JUAN
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
317.51	N								
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED									
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION									
16					,		17 OPER	RATOR CER	FIFICATION
		2.5		Y			11 '	fy that the information	11
				1			true and com	plete to the best of my	knowledge and belief

and Allred by Richard A. Allred Fed. Printed Name SF-079341 Production Superintendent Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER Date of Survey 1011' POFESSIONAL

FĎ.BC. B.L.M. 1966 FD.BC. B.L.M. 1966





with our H2O line in trench

gas line PPCo's proposed route new water line for wells in this area.

IT NEBO QUADRAN UNITED STATES V MEXICO-COLORADCMENT OF THE INTERIOR 'E SERIES (TOPOGRAEOLOGICAL SURVEY

