Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED		
Budget Bureau No.	1004-0135	
Expires: March 3	31, 1993	

BUREAU OF	LAND MANAGEMENT	Lease Designation and Serial No.
SUNDRY NOTICES AL	ND REPORTS ON WELLS	SF-079341
	or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR	PERMIT - " for such proposals	
SUBMIT	IN TRIPLICATE	If Unit or CA, Agreement Designation
. Type of Well	MAK 1 8 1999	San Juan 32 Fed 23
Oil X Gas Other	(A)	8. Well Name and No.
2. Name of Operator Phillips Petroleum Company	OUT COMO DI	/SJ 32 Fed 23 #2
3. Address and Telephone No.		9. API Well No. 30-045-29760
5525 Highway 64, NBU 3004, Farming		10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	
Unit M, 1060' FSL & 1011' FWL		Basin Fruitland Coal 11. County or Parish, State
Section 23, T32N, R9W		San Juan. NM
CHECK ADDDODDIATE BOY	s) TO INDICATE NATURE OF NOTICE, REPORT	
· · · · · · · · · · · · · · · · · · ·		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off
		Conversion to Injection
	1 50	Dispose Water
	Other 7" casing report Il pertinent details, and give pertinent dates, including estimated date of startical depths for all markers and zones pertinent to this work.)*	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rting any proposed work. If well is directionally drille
RIH w/8-3/4" bit & tagged cement & and set @ 3350'. RU BJ to cement. Celloflake and 6% gel. Pumped tai	Other 7" casing report Il pertinent details, and give pertinent dates, including estimated date of star	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rting any proposed work. If well is directionally drill RIH w/7" 20#, K-55 casing #/sx Gilsonite, 1/4#/sx /4#/sx Celloflake, 0.3%
RIH w/8-3/4" bit & tagged cement & and set @ 3350'. RU BJ to cement. Celloflake and 6% gel. Pumped tai FL-52 and 2% CaCl2. Circulated 17 WOC.	T' casing report X	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rting any proposed work. If well is directionally drill RIH w/7" 20#, K-55 casing #/sx Gilsonite, 1/4#/sx /4#/sx Celloflake, 0.3%
RIH w/8-3/4" bit & tagged cement & and set @ 3350'. RU BJ to cement. Celloflake and 6% gel. Pumped tai FL-52 and 2% CaCl2. Circulated 17 WOC. RK BJ & NU BOPs. PT to 200 psi 3 i	T' casing report X	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ring any proposed work. If well is directionally drill RIH w/7" 20#, K-55 casing #/sx Gilsonite, 1/4#/sx /4#/sx Celloflake, 0.3% Ing down @ 0850 hrs 3/9/99.
RIH w/8-3/4" bit & tagged cement & and set @ 3350'. RU BJ to cement. Celloflake and 6% gel. Pumped tai FL-52 and 2% CaCl2. Circulated 17 WOC. RK BJ & NU BOPs. PT to 200 psi 3 i	T' casing report X	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rting any proposed work. If well is directionally dril RIH w/7" 20#, K-55 casing #/sx Gilsonite, 1/4#/sx /4#/sx Celloflake, 0.3% Ing down @ 0850 hrs 3/9/99.
RIH w/8-3/4" bit & tagged cement & and set @ 3350'. RU BJ to cement. Celloflake and 6% gel. Pumped tai FL-52 and 2% CaCl2. Circulated 17 WOC. RK BJ & NU BOPs. PT to 200 psi 3 i	Title Regulatory Assistant 7" casing report 8	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Tring any proposed work. If well is directionally drill RIH w/7" 20#, K-55 casing #/sx Gilsonite, 1/4#/sx 1/4#/sx Celloflake, 0.3% Ig down @ 0850 hrs 3/9/99.
RIH w/8-3/4" bit & tagged cement & and set @ 3350'. RU BJ to cement. Celloflake and 6% gel. Pumped tai FL-52 and 2% CaCl2. Circulated 17 WOC. RK BJ & NU BOPs. PT to 200 psi 3 i	T' casing report Il pertinent details, and give pertinent dates, including estimated date of startical depths for all markers and zones pertinent to this work.)* drilled ahead to 3358'. Circ. hole. C00H. Pumped lead - 410 sx 35/65 Class H POZ w/51 100 sx Class H cement w/5#/sx Gilsonite. 1 bbls cement (95 cf) cement to surface. Plumin and 1500 psi 10 min. Held OK.	(Note: Report results of multiple completion on Well Completion of Recompletion Report and Log form.) Tring any proposed work. If well is directionally drill RIH w/7" 20#, K-55 casing #/sx Gilsonite, 1/4#/sx 1/4#/sx Celloflake, 0.3% In the completion of Recompletion on Well Completion on Well Completion on Recompletion on Recompletion on Recompletion on Recompletion on Recompletion on Well Completion on Recompletion Report and Log form.)

FARMINGTON FIELD OFFICE