

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
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1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Phillips Petroleum Company

3. Address and Telephone No.
 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Unit M, 1060' FSL & 1011' FWL
 Section 23, T32N, R9W

5. Lease Designation and Serial No.
 SF-079341

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 San Juan 32 Fed 23

8. Well Name and No.
 SJ 32 Fed 23 #2

9. API Well No.
 30-045-29760

10. Field and Pool, or exploratory Area
 Basin Fruitland Coal

11. County or Parish, State
 San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/5/99

MIRU Key Energy #53. Spud 12-1/4" hole @ 2100 hrs 3/5/99. Drilled ahead to 378'. RIH w/9-5/8" 36#, J-55 casing and set @ 372'. RU BJ to cement. Pumped 10 bbls mud flush and 10 bbls water ahead, then pumped 185 sx C1 H w/2% CaCl & 1/4#/sx Cello-flake mixed @ 15.6 ppg w/1.2 cf/sx yield. Displaced wooden plug w/26.8 bbl water. Circulated 20 bbls (113 cf) cement to surface. Plug down @ 1000 hrs 3/6/99. WOC. NU WH & NU BOP. PT BOP, manifold & casing to 200 psi for 3 min. and 1500 psi for 10 min. Held OK.

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BLM
99 MAR -9 PM 12:56
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct
 Signed *Valery Clayton* Title Regulatory Assistant Date 3-8-99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

MAR 10 1999

NMOCD

FARMINGTON, NM
 BY _____