

Submit to Appropriate
District Office

State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-29768

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1131

7. Lease Name or Unit Agreement Name

EPNG Com C

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

8. Well No.

#5

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter K : 1910 Feet From The South Line and 1380 Feet From The West Line

Section 16 Township 32-N Range 10-W NMPM San Juan County, NM

10. Date Spudded
5-28-99

11. Date T.D. Reached
6-1-99

12. Date Compl. (Ready to Prod.)
11-4-99

13. Elevations (DF&RKB, RT, GR, etc.)
6760'GL/6774'KB

14. Elev. Casinghead

15. Total Depth

8246'

16. Plug Back T.D.

8243'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

0-3910'

19. Producing Interval(s), of this completion - Top, Bottom, Name

8204-8227' Dakota

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

TDT/DISL/CBL/GR/CCL/DPL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	255'	12 1/4"	437 cu ft	
7"	20#	3902'	8 3/4"	1451 cu ft	
4 1/2"	10.5-11.6#	8244'	6 1/4"	574 cu ft	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8218'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

8204, 8211, 8223, 8227

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

8204-8227'

none

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 11-4-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Tubing Press. SI 2585	Casing Pressure SI 2760	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
				2271 Pitot gauge		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Signature

Name Peggy Bradfield

Title

Regulatory Administrator

Date 11-9-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House 5113'	T. Leadville _____
T. Menefee 5517'	T. Madison _____
T. Point Lookout 5847'	T. Elbert _____
T. Mancos 6185'	T. McCracken _____
T. Gallup 7217'	T. Ignacio Otzte _____
Base Greenhorn 7877'	T. Granite _____
T. Dakota 8021'	T. Lewis _____
T. Morrison _____	T. Hrnito. Bnt. _____
T. Todilto _____	T. Chacra _____
T. Entrada _____	T. Graneros 7944'
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5113	5517		ss. Gry, fine-grn, dense sil ss.				
5517	5847		Med-dark gry, fine gr ss, carb sh & coal				
5847	6185		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				
6185	7217		Dark gry carb sh.				
7217	7877		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh				
7877	7944		Highly calc gry sh w/thin lmst.				
7944	8021		Dk gry shale, fossil & carb w/pyrite incl.				
8021	8246		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks				