

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-045-29778

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
La Plata 9

2. Name of Operator
Texakoma Oil & Gas Corporation

3. Address of Operator
5400 LBJ Freeway - Suite 500 - Dallas, TX 75240

4. Well Location
Unit Letter C : 805 Feet From The North Line and 2100 Feet From The West Line

Section 9 Township 31N Range 13W NMPM San Juan County

10. Date Spudded 2/13/99 11. Date T.D. Reached 2/20/99 12. Date Compl. (Ready to Prod.) 5/14/99 13. Elevations (DF & RKB, RT, GR, etc.) 5885' DF, 5886' KB, 5881' GR 14. Elev. Casinghead 1' above GR

15. Total Depth 2127' KB 16. Plug Back T.D. 2125' KB 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools Yes Cable Tools No

19. Producing Interval(s), of this completion - Top, Bottom, Name 1998' - 2034' Fruitland Coal 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Dual Induction/GR/SP; Spectral Density Dual Spaced Neutron; Microlog 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	127' GL	12-1/4"	95 sx 'B' + 3% CaCl ₂	None
5-1/2"	15.5	2120' GL	7-7/8"	254 sx Lite 'B' + 2% CaCl ₂	None
				+ 100sx 'B'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2-7/8"	2087'	None

26. Perforation record (interval, size, and number)
1998' - 2024', 0.45", 6 spf, 156 holes
2031' - 2034', 0.45", 6 spf, 18 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1998'-2034' Sandwedge Frac with 200,000#
12/20 sand

28. PRODUCTION

Date First Production 5/14/99 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-3/4" Insert pump Well Status (Prod. or Shut-in) Producing

Date of Test 5/19/99 Hours Tested 24 Choke Size N/A Prod'n For Test Period N/A Oil - Bbl. N/A Gas - MCF 10 Water - Bbl. 32 Gas - Oil Ratio N/A

Flow Tubing Press. N/A Casing Pressure 140 Calculated 24-Hour Rate NA Oil - Bbl. NA Gas - MCF 10 Water - Bbl. 32 Oil Gravity - API - (Corr.) NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Brad Salzman

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rodney A. Kiel Printed Name Rodney A. Kiel Title Operations Eng. Date 5/24/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drill or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mex.

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico		
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2070' _____
T. Yates _____	T. Miss _____	T. Cliff House _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____
T. San Andres _____	T. Simpson _____	T. Gallup _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____
T. Abo _____	T. _____	T. Wingate _____
T. Wolfcamp _____	T. _____	T. Chinle _____
T. Penn _____	T. _____	T. Permian _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....Coal.....1488'.....to.....1498' (Gross).....	No. 3, from.....Coal.....1888'.....to.....1897' (Gross).....
No. 2, from.....Coal.....1798'.....to.....1808' (Gross).....	No. 4, from.....Coal.....1999'.....to.....2034' (Gross).....

IMPORTANT WATER SANDS

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Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
Surface 1488'	1488' 2120'	1488' 632'	Shale and Sand Shale, sand, and Inter- bedded Coal