

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
BLM

OCT -5 PM 1:32

070 FARMINGTON, NM

5. Lease Designation and Serial No.

SF-079341

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32 Fed Com 22

8. Well Name and No.

SJ 32 Fed Com 22 #2

9. API Well No.

30-045-29788

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 909' FSL & 1583' FWL
Section 22, T32N, R9W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" casing report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit & tagged cement @ 310'. Drilled cement from 310' to 350' and then new formation to 3335'. Circ. hole. RIH w/7", 20#, J-55 and set @ 3319'. RU BJ to cement. Pumped 10 bbls mud flush & 10 bbls FW w/red dye ahead of Lead. Pumped 425 sx (787 cf) 35/65 Class H POZ w/5#/sx Gilsonite, 1/4#/sx Cello-flake, 6% gel. @ 2.10 yield. Pumped tail - 100 sx (127.6 cf) Class H cement w/5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.3% FL-25, 2% CaCl2 @ 1.28 yield. Dropped plug and displaced with 132 bbls water. Plug down @ 2044 hrs 9/30/99. Float held. 9.5 bbls red dye, but no cement to surface. WOC.

ND BOP, set slips and cut off 7" casing. NU WH & PT - good. Ran temperature survey, TOC - 370'. PT 7" casing, rams, manifold to 200 psi for 3 minutes and 1800 psi for 10 minutes. Good test.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Chugston Title Regulatory Assistant Date 10/5/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

OCT 13 1999

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]