

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
SF-079341

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32 Fed Com 22

8. FARM OR LEASE NAME, WELL NO.

SJ 32 Fed Com 22 #2

9. API WELL NO.

30-045-29788

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 22, T32N, R9W

12. COUNTY OR PARISH

San Juan,

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit N, 909' FSL & 1583' FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPURRED

9/26/99

16. DATE T.D. REACHED

10/2/99

17. DATE COMPL. (Ready to prod.)

10/19/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6738'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3538'

21. PLUG, BACK T.D., MD & TVD

3537'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)

Basin Fruitland Coal 3335' - 3529'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Mud Log

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9-5/8" | 36#, K-55 | 345' | 12-1/4" | 195 sx C1 H cement | 8 bbls - surf |
| 7" | 20#, J-55 | 3319' | 8-3/4" | L-425 sx 35/65 P0Z | |
| | | | | T- 100 sx C1 H | 0sur-TOC-370' |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|------------|-------------|---------------|-------------|--------|----------------|-----------------|
| 5-1/2" | 3284' | 3537' | no | | 2-7/8" | 3515' | no |
| 15.5# | 243' total | | | | 6.5# | | |

31. PERFORATION RECORD (Interval, size and number)

Basin Fruitland Coal .75" holes @ 4 spf

3509' - 3529' (20'); 3480' - 3485' (5'); 3377' - 3387' (10'); 3335' - 3341' (6'); Total 41' = 164 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|----------------------|-----------------------------------|
| | Underreamed only |
| 3330' - 3538' | 6-1/4" hole to 9-1/2" hole |

33.* PRODUCTION

| | | | | | | | | |
|-----------------------------|---------------------------------|---|---------------------------------|------------------------|--------------------------|---------------------------|--|--|
| DATE FIRST PRODUCTION SI | | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing | | | | | WELL STATUS (Producing or shut-in) SI | |
| DATE OF TEST 10/17/99 | HOURS TESTED 1 hr - pitot | CHOKE SIZE 1/2" | PROD'N. FOR TEST PERIOD → | OIL - BBL. | GAS - MCF. 1650 mcf | WATER - BBL. 200 bwpd | GAS - OIL RATIO | |
| FLOW. TUBING PRESS. | CASING PRESSURE flow-263 psi | CALCULATED 24-HOUR RATE → | OIL - BBL. | GAS - MCF. 1650 mcf | WATER - BBL. 200 bwpd | OIL GRAVITY - API (CORR.) | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI waiting for approvals to first deliver

TEST WITNESSED BY

David Green

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Assistant

DATE **10/19/99**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 21 1999

FARMINGTON, NM
BY **[Signature]**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | 38. GEOLOGIC MARKERS | | |
|---|------|--------|-----------------------------|----------------------|-------------|------------------|
| | | | | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| Nacimiento | 753 | | | | | |
| Ojo Alamo | 2033 | 2053 | Sandstone | | | |
| Kirtland | 2053 | 3153 | Shale & sandstone | | | |
| Fruitland | 3153 | 3178 | Shale, coal & sandstone | | | |
| Fruitland Coal | 3178 | 3563 | Shale & coal | | | |
| Pictured Cliffs | 3563 | | Marine Sands | | | |
| These are estimated tops from off-set logs, no open hole logs were run. | | | | | | |