

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	BLM	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR						99 MAR -9 PM 12:53	
Phillips Petroleum Company						070 FARMINGTON, NM	
3. ADDRESS AND TELEPHONE NO.						5032 Fed 8 #1	
5525 Highway 64, NBU 3004, Farmington, NM 87401						505-599-3454	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						9. API WELL NO.	
At surface						30-045-29796	
Unit L, 1845' FSL & 1065' FWL						10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below						Basin Fruitland Coal	
Same as above						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At total depth						Section 8, T32N, R9W	
Same as above						12. COUNTY OR PARISH	
						San Juan,	
						13. STATE	
						NM	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
2/5/99		2/10/99		3/4/99		6810' prepared GL	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
3548'		3548'				ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Basin Fruitland Coal - coal interval 3340' - 3548'						no	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Mud log only						no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#, J-55		370'		12-1/4"	
7"		20#, K-55		3335'		8-3/4"	
						L-425 sx 35/65 POZ C1 H	
						T-100 sx Class H	
						20 bbls-surf	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		3516'					
4.7#							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Open hole coal interval 3340' - 3548'				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				3340' - 3548'		Underreamed only	
						6-1/4" hole to 9-1/2"	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
3/1/99		1-1/2 hrs		2"-pitot			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL.	
		SI - 520 psi				2039 mcf	
						50 bwpd	
						OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST ACCEPTED FOR RECORD	
SI waiting on approvals						At Rector	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		Regulatory Assistant		FARMINGTON FIELD OFFICE	
Patsy Chugstun						BY DATE 3/9/99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

