

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Phillips Petroleum Company

3. Address and Telephone No.
 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Unit L, 1845' FSL & 1065' FWL
 Section 8, T32N, R9W

5. Lease Designation and Serial No.
 SF-078687

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 San Juan 32 Fed 8

8. Well Name and No.
 SJ 32 Fed 8 #1

9. API Well No.
 30-045-29796

10. Field and Pool, or exploratory Area
 Basin Fruitland Coal

11. County or Parish, State
 San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/4/99
 MIRU Key Energy Rig #53. Spud 12-1/4" hole @ 0800 hrs 2/5/99. Drilled ahead to 375'. RIH w/9-5/8" 36# J-55 casing and set @ 370'. RU BJ to cement. Pumped 10 bbls Mud Clean II and 10 bbls water ahead of cement. Pumped 185 sx (222 cf) Class H w/2% CaCl2 and 1/4#/sx Celloflake. Plug down @ 0500 hrs 2/6/99. Circulated 16 bbls (90 cf) cement to surface. WOC. NU WH & NU BOP. PT blind rams, casing and manifold, to 200 psi - 3 min and 1500 psi 10 min. Held OK.

RECEIVED
 MAR 10 1999
 OIL CON. DIV.
 DIST. 3

14. I hereby certify that the foregoing is true and correct
 Signed Patsy Clugston Title Regulatory Assistant Date 2/8/99

(This space for Federal or State office use)
 Approved by _____ Title _____ Date MAR 09 1999
 Conditions of approval, if any: _____

ACCEPTED FOR RECORD
 FARMINGTON FIELD OFFICE
 BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD