

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

JUN - 4 1999

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 855' FSL & 990' FWL
Section 23, T32N, R8W

5. Lease Designation and Serial No.

SF-079380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

SJ 32-8 Unit #254

9. API Well No.

30-045-29802

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/28/99

MIRU Key Energy #53. Spud 12-1/4" hole @ 0830 hrs 5/29/99. Drilled ahead to 374'. Circ. hole. RIH w/9-5/8" 36#, K-55 casing and set @ 366'. RU BJ to cement. Pumped 10 bbls mud clean and 10 bbls water ahead of 195 sx (236 cf) C1 H cement w/2% CaCl2 & 1/4#/sx Cello-flake, mixed at 15.6 ppg & 1.20 yield. Dropped plug & displace with 26 bbls water. Had 10 bbls (56 cf) cement returns to surface. WOC.

NU WH & BOP. PT casing, blind rams, and manifold to 200 psi 3 min and 1500 psi for 10 min. Good test.

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Cheston

Title

Regulatory Assistant

Date

6/1/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

JUN 02 1999

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