District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Form C-101

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE ² OGRID Number Operator Name and Address. 14538 **Burlington Resources** PO Box 4289, Farmington, NM 87499 ³ API Number 6 Well No. 5 Property Name ⁴ Property Code ...o #6M Allison Unit 6784 ⁷ Surface Location Feet from the Township Range Lot Idn Feet from the North/South line East/West line County UL or lot no. Section 1750 North 880 32N 6W 16 West San Juan E ⁸ Proposed Bottom Hole Location If Different From Surface Lot Idn North/South line Feet from the East/West line Feet from the County UL or lot no. Township Proposed Pool 1 10 Proposed Pool 2 Basin Dakota - 71599 Blanco Mesaverde – 72319 15 Ground Level Elevation 13 Cable/Rotary 14 Lease Type Code 11 Work Type Code 12 Well Type Code STATE 6169'GR G Rotary 20 Spud Date 17 Proposed Depth 18 Formation 19 Contractor 16 Multiple Mesaverde/Dakota N/a N/a Proposed Casing and Cement Program Setting Depth **Estimated TOC Casing Size** Casing weight/foot Sacks of Cement Hole Size 9 5/8" 32.3# 12 3/4" 200' 188 cu ft Surface 20# 3206 843 cu ft Surface 3106'-7671' 10.5# 656 cu ft Surface 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 11" 2000 psi minimum double gate BOP Note: to facilitate higher hydraulic stimulation completion work, no liner hanger will be used. In its place, a long string of 4 1/2" casing will be run and cemented with a minimum of 100' of cement overlap between the 4 1/2" and 7" casing strings. After completion of the well, a 4 1/2" retrievable bridge plug will be set below the top of cement in the 4 1/2" x 7" overlap. The 4 1/2" casing will then be backed off above the top of cement in the 4 1/2" x 7" overlap and laid down. The liner top can then be pressure tested to ensure a seal between the liner top and the 7" casing has been achieved. The test pressure shall be the maximum anticipated pressure to which the seal will be exposed (700 psi for the Mesa Verde and 2500 psi for the Dakota). The 4 1/2" bridge plug will then be retrieved and the production tubing will be run to produce the well.

²³ I hereby certify that the information given ab my knowledge and belief. Signature:	_	OIL CONSERVATION DIVISION Approved by: Approved by: Approved by:				
Printed name: Peggy Bradfield (vkh)	•	Tide: DEBUTY ON & GAS INSPECTOR DIST, #3				
Title: Regulatory/Compliance Administrator		Approval Date: S S Expiration Date: S S A U				
Date: 1-26-99	Phone: 505-326-9700	Conditions of Approval : Attached □				

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PD Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Form C-102

AMENDED REPORT

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			*Pool Coo	Pool Code 3Pool Name						
30-045-	29	807	723	19/715		anco Mesavr	de/Basin	Dakota		
Property	Code	е			⁵ Property Name				*Well Number	
	No				ALLISON UNIT			6M *Elevation		
OGRID No. BURLIN			NGTON	*Operator Name NGTON RESOURCES OIL & GAS COMPAN'			6169			
14538					¹⁰ Surface					
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County	
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