UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Work Lease Number 1a. NM-04207 DRILL Unit Reporting Number 6. If Indian, All. or Tribe 1b. Type of Well GAS 7. Unit Agreement Name 2. Operator Oil & Gas Company 3. Address & Phone No. of Operator 8. Farm or Lease Name Allison Unit PO Box 4289, Farmington, NM 87499 9. Well Number 2R (505) 326-9700 10. Field, Pool, Wildcat Location of Well 4. 1105' FSL, 1830' FWL Blanco MV/Basin DK 11. Se¢., Twn, Rge, Mer. (NMPM) Latitude 36° 58.6 , Longitude 107° 29.1 Sec. 17, T-32-N, R-6-W 30-045-29815 Distance in Miles from Nearest Town 13. State 14. 12. County 4 miles to Allison San Juan MM 15. Distance from Proposed Location to Nearest Property or Lease Line 17. Acres Assigned to Well MV-320 W DK-320 V Acres in Lease 16. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 18. 700' This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 20. Rotary or Cable Tools 19. **Proposed Depth** and appeal pursuant to 43 CFR 3195.4. Rotary 82031 21. Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 6681' GR **Proposed Casing and Cementing Program** 23. DRILLING OPERATIONS AUTHORIZED ARE See Operations Plan attached SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" 24. Authorized by: Date Regulatory/Compliance Administrator APPROVAL DATE PERMIT NO. TITLE actingTeamSead DATE 3/12/99 **APPROVED BY**

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

OK @_

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

PO Box 2088

Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719

Submit to Appropriate District Office OIL CONSERVATION DIVISION State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

STANDED TO 1:40 AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

	14FT 1			25 9000		11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
30-045 19		LOCATION AN				Mesavero	le
Property Code 6784	(7.3	Property Name "Well Number ALLISON UNIT 2R					
'OGRID No. 14538	BURL	*Operator Name JRLINGTON RESOURCES OIL & GAS COMPANY			0	°Elevation 6681'	
		¹⁰ Surf					
N Section	Township Range 32N 6W	Lot Idn Feet from 110		OUTH	Feet from the	East/West line WEST	SAN JUAN
UL or lot no. Section	11 Bottom Township Range	Hole Location Feet from		ferent /South line	From Surf	ace East/West line	County
DK:W/320 MV:W/320	¹³ Joint or Infill ¹⁴ Co	nsolidation Code ⁵ Order	· No.				
	ILL BE ASSIGN OR A NON-S	ED TO THIS COMP STANDARD UNIT H	PLETION UN AS BEEN A	TIL ALL PPROVED	INTERESTS H BY THE DIVI	IAVE BEEN CO SION	NSOL IDATED
2632.74' 2676.96'	2.18 NMNM-0420	The state of the s	2698.74 MON 1 5		Signatur Peggy Printed Regul Title Date 18 SURV I hereby cervise plotted or under my correct to the	Bradfield Name atory Adm: /-27-96 EYOR CERT tify that the well location field notes of act supervision, and that the best of my belief. Y 14, 199 Survey	dinistrator FICATION IFICATION It in shown on this pla was surveys made by me he same is true and

5360.521

OPERATIONS PLAN

Well Name: Allison Unit #2R

Location: 1105' FSL, 1830' FWL, Sec 17, T-32-N, R-6-W

San Juan County, NM

Latitude 36° 58.6, Longitude 107° 29.1

Formation: Blanco Mesa Verde/Basin Dakota

Elevation: 6681'GL

Formation Tops:	Top	Bottom	Contents
Surface	San Jose	2459'	
Ojo Alamo	2459'	2588′	aquifer
Kirtland	2588'	3009′	
Fruitland	3009'	3309'	
Pictured Cliffs	3309'	3645'	
Lewis	3645'	4381'	
Intermediate TD	3745'		
Mesaverde	4381'	4827'	
Chacra	4827'	5612′	
Massive Cliff House	5612'	5616'	
Menefee	5616'	5830′	
Massive Point Lookout	5830'	6320'	
Mancos Shale	6320′	7192′	
Gallup	7192′	7903′	
Greenhorn	7903'	7953'	
Graneros	7953′	8053′	
Dakota	8053′		
TD (4 1/2"liner)	8203'		

Logging Program:

Cased hole - GR/Neutron - surface to TD

Mud Program:

<u>Interval</u>	Type	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-3745'	LSND	8.4-9.0	30-60	no control
3745-8203'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	<u>Depth Interval</u>	<u>Csq.Size</u>	Wt.	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	WC-50
8 3/4"	0' - 3745'	7"	20.0#	J-55
6 1/4"	3645' - 8203'	4 1/2"	10.5#	J-55

<u>Tubing Program:</u>

0' - 8203' 2 3/8" 4.70# EUE

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

Intermediate TD to Total Depth -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY ALLISON UNIT #2R 1105' FSL & 1830' FWL, SECTION 17, T32N, R6W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO APD MAP # NO NEW CONSTRUCTION SE/SW SECTION 17, T32N, R6W RESERVATION BDY AME NZJUAN 0 0.00 EXISTING) R.O.W. 24 24