UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 5. Lease Number Type of Work 1a. NM-01594 DRILL **Unit Reporting Number** 6. If Indian, All. or Tribe Type of Well 1b. GAS 7. Unit Agreement Name 2. Operator Oil & Gas Company Address & Phone No. of Operator 8. Farm or Lease Name 3. PO Box 4289, Farmington, NM 87499 Kelly A 9. Well Number 8R (505) 326-9700 10. Field, Pool, Wildcat Location of Well 4. Blanco Pict'd Cliffs 1185' FSL, 1845' FWL 11. Şeç., Twn, Rge, Mer. (NMPM) Sec. 15, T-31-N, R-10-W Latitude 36° 53.7, Longitude 107° 52.3 30-045-298 12. County 13. State Distance in Miles from Nearest Town 14. San Juan MM 5 miles to Aztec Distance from Proposed Location to Nearest Property or Lease Line 15. 17. Acres Assigned to Well 16. Acres in Lease 158.48 Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 18. This action is subject to technical and 400' Proposed Depthrocedural roview pursuant to 43 CFR 3165.3 20. Rotary or Cable Tools 19. and appeal pursuant to 43 CFR 3165.4. Rotary 3197 Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 21. 6216' GR DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED **Proposed Casing and Cementing Program** 23. "GENERAL REQUIREMENTS" See Operations Plan attached 24. Authorized by Regulatory/Compliance Administrator APPROVAL DATE PERMIT NO. TITLE acting TeamSead DATE 3/12/99 Chip Hanada APPROVED BY_

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised February 21, 1994 Instructions on back

Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District II PO Drawer DD, Artesia, NM 88211-0719

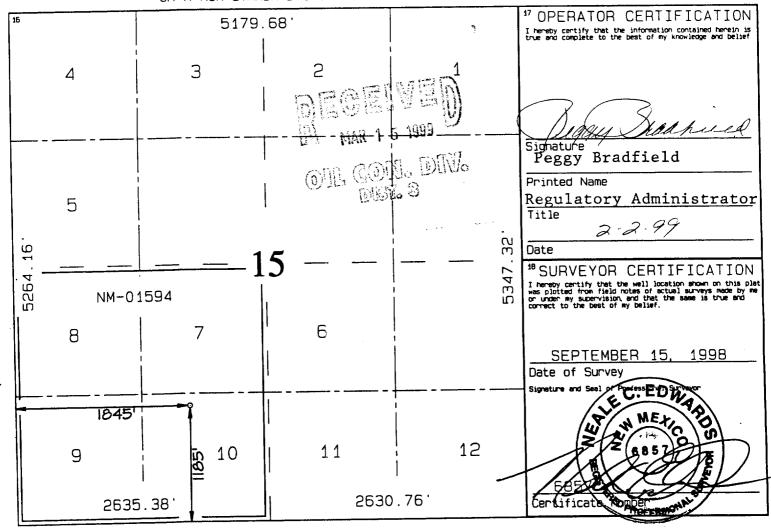
Santa Fe, NM 87504-2088

-2088 53 FED -3 PM 1: 48 AMENDED REPORT

District IV PO Box 2088, Santa Fe. NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number				*Pool Cod	e	³Pool Name				
30-045- 298/1			72359		Blanco Pictured Cliffs					
	Property Code				*Propert	perty Name			*Well Number	
7219		KELLY A					8R			
OGRID No.		*Operator Name					*Elevation			
		BURLI	RLINGTON RESOURCES OIL & GAS COMPANY			6216'				
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	it line	County
N	15	31N	10W	<u> </u>	1185	SOUTH	1845	WES	5T	SAN JÜAN
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County
			11 14 0	Nation Code	¹⁵ Order No.			<u> </u>		
SW/158.48		13 Joint or Inf	iii - Cons	solidation Code	- Groen No.					•
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										



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OPERATIONS PLAN

Well Name: Kelly A #8R

Location: 1185' FSL, 1845' FWL, Section 15, T-31-N, R-10-W

San Juan County, New Mexico

Latitude 36° 53.7, Longitude 107° 52.3

Formation: Blanco Pictured Cliffs

Elevation: 6216'GR

Formation:	Top	Bottom	Contents
Surface	Nacimiento	1433′	aquifer
Ojo Alamo	1433'	1505'	
Kirtland	1505'	2675'	
Fruitland	2675'	2997'	gas
Pictured Cliffs	2997'		gas
Total Depth	3197'		

Logging Program: Cased hole - GR/CCL

Mud Program:

<u>Interval</u>	Type	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 200'	_	8.4-9.0	40-50	no control
200-3197'	Non-dispersed	8.4-9.5	30-60	no control

Casing Program (as listed, equivalent, or better):

Hole Size	Depth Interval	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
8 3/4"	0 - 200'	7"	20.0#	J-55
6 1/4"	0 - 3197'	2 7/8"	6.5#	J-55

Tubing Program:

None

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

2 7/8" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 1505'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1505'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: $7" \times 2 \cdot 7/8" \times 11"$ 2000 psi screw on independent wellhead.

BURLINGTON RESOURCES OIL & GAS COMPANY KELLY A #8R

1185' FSL & 1845' FWL, SECTION 15, T3IN, RIOW, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

