# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DEEPE	N, OR PLUG BACK SUFED - 3 PH 2: 0
1a.	Type of Work DRILL	5. Lease Number NM-0606 O
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 FF8 7 2	8. Farm or Lease Name 6800 Atlantic A  Well Number
	(505) 326-9700	11R
4.	Location of Well 1840' FNL, 1110' FWL  Latitude 36° 52.3 , Longitude 107° 54.6	10. Field, Pool, Wildcat  Blanco Pictured Cliffs  11. Sec., Twn, Rge, Mer. (NMPM)  Sec. 29, T-31-N, R-10-W  API# 30-045-29822
14.	Distance in Miles from Nearest Town 4 miles to Aztec	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease Line	•
16.	Acres in Lease	17. Acres Assigned to Well 164.44
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or	Applied for on this Lease
19.	Proposed Depth 2823' This action is subject to technical end procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 5945' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE "GENERAL REQUIREMENTS"
24.	Authorized by: May had huld Regulatory/Compliance Administrato	1-28-99 Date
PERM	IT NO APPROVAL DA	
APPR	/S/ Duane W. Spencer TITLE Teem Lead, Petroleur	m Management DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



NMOCD

District I PO Box 1980, Hobbs, NM 88241-1960

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION CENTER PO Box 2088

Submit to Appropriate District Office State Lease - 4 Copies
Fee Lease - 3 Copies

Santa Fe, NM 87504-2088

SOFED -0 PM 2:01 AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

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		PI Number			'Pool Coo					Pool Name		. <u></u>	<del> </del>	
30-045- 29872				72	2359		Blanc	o Pi	ctui	ed Cl	iffs		_	
Property Code					*Property Name					Well Number				
•	6800					ATLANT	IC A					11R		
OGRID No.						*Operator						'Elevation		
	14330			BUHLI	NGTON	RESOURCES	OIL @	6A5	LUM	PANY		L	5945 '	
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#### OPERATIONS PLAN

Well Name: Atlantic A #11R

Location: 1840' FNL, 1110' FWL, Section 29, T-31-N, R-10-W

San Juan County, New Mexico

Latitude 36° 52.3, Longitude 107° 54.6

Formation: Blanco Pictured Cliffs

Elevation: 5945'GR

Formation:	Тор	Bottom	Contents
Surface	Nacimiento	1267′	aquifer
Ojo Alamo	1267'	1325'	
Kirtland	1325'	2270'	
Fruitland	2270'	2623'	gas
Pictured Cliffs	2623'		gas
Total Depth	2823'		

Logging Program: Cased hole - GR/CCL

#### Mud Program:

<u>Interval</u>	<u>Type</u>	Weight	<u>Vis.</u>	Fluid Loss
0- 120'	Spud	8.4-9.0	40-50	no control
120-2823'	Non-dispersed	8.4-9.5	30-60	no control

### Casing Program (as listed, equivalent, or better):

<u> Hole Size</u>	<u>Depth Interval</u>	<u>Csq.Size</u>	<u>Wt.</u>	Grade
8 3/4"	0 - 120'	7"	20.0#	J-55
6 1/4"	0 - 2823'	2 7/8"	6.5	J-55

## Tubing Program:

None

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

2 7/8" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 1325'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1325'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment:  $7" \times 2 \frac{7}{8"} \times 11" 2000$  psi screw on independent wellhead.

# BURLINGTON RESOURCES OIL & GAS COMPANY ATLANTIC A #IIR 1840' FNL & 1110' FWL, SECTION 29, T3IN, RIOW, N.M.P.M.

