Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED Budget Bureau No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

Ute 14-20-604-62

6. If Indian, Allottee or Tribe Name

	The state of the s	Ute Mountain Ute Indian Tribe
SUBMIT IN TRIPLICATE - Other instructions on rever RECEIVED 1. Type of Well		7. If Unit or CA/Agreement, Name and/or N
1. Type of Well Oil Y Gas	- OZIVED	
Well Other	AUG-1 6 1000	8. Well Name and No. Ute Indians A #27
2. Name of Operator	Rugo	Tote Indians A #2/
Cross Timbers Operating Company	Bureau of Land Management	9. API Well No.
3a. Address 2700 Farmington Ave., Bldg. K, Suite 1, Farmington, NM	B7401 DECE WESTANOO	30-045-29863
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri	The state of the s	10. Field and Pool, or Exploratory Area
2600' FSL & 1000' FEL, Sec. 2, T31M	1 1 1	Ute Dome Dakota
Unit Ltr I		11. County or Parish, State
12. CHECK APPROPR	OUL COMO DUVO	San Juan Co. NM
12. CHECK APPROPE	NATE BOX(ES) TO MAIS ATE NATURE OF NOTICE, REPORT	,OROTHERDATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Acidize Deepen Productio	n (Start/Resume) Water Shut-Off
[V]	Alter Casing Fracture Treat Reclamati	on Well Integrity
X Subsequent Report	Casing Repair New Construction Recomple	
Final Abandonment Notice		
That Abandonnem Notice		Custing
	Convert to Injection Plug Back Water Dis	posal
testing has been completed. Final AbandonmentN determined that the final site is ready for final inspect MIRU RT. Spudded 12-1/4" hole @ J-55, STC csg and set @ 309'. RU celloflake (15.6 ppg, 1.19 cuft). (109 psig over final disp press). (Maria Gray-Lope). WOC 32 hrs. choke manifold to 500 psig low an OK. Drld out cmt w/7-7/8" bit an 2,707'. RU Dowell/Schlumberger & (11.4 ppg, 2.87 cuft/sx), followe 1.71 cuft/sx). Total slurry vol 8/7/99. Bumped plug to 1,172 psi	5:00 pm (MDT), 8/1/99. Drld 12-1/4" hole to Dowell Schlumberger and cmt'd w/225 sx Cl B Disp cmt w/17 BFW. PD @ 8:15 am, 8/02/99. Float held. Circ 94 sx cmt to surf. Cmtg NU BOP. RU Quadco to test stack & choke mand 2000 psig high for 15 min. Tested 8-5/8" od drld to 2,708', TD. RU & ran 4-1/2", 10.5% cmt'd csg w/225 sx Cl B cmt w/2% D-79, 1/4% d by 200 sx Cl B cmt w/2% D-79, 1/4% cellof 988 cuft. Disp cmt w/42.5 bbls 2% KCl wtr. g (750 psig over final disp press). Circ 50 a Gray-Lope). Set slips w/28M tens & cut cso	whereval, a Form 3160-4 shall be filed once on the completed, and the operator has 315'. Ran 8-5/8", 24#, cmt w/3% CaCl2, 1/4#/sx Bumped plug to 200 psig operations witnessed by BLM ifold. Press tested BOP and csg to 1000 psig for 30 min, etc. J-55, STC csg & set @ sex celloflake, 2% CaCl2 [Take, 2% CaCl2 (13.5 ppg, PD @ 12:45 pm (MDT), sx cmt to surf. Cmta
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14. Therefore wife that I c	8 19 199	3/4
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed) Bobby L. Smith	Title Drilling/Operation	Wanagan
	Date 8/10/99	s manager
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations there	those rights in the subject lead	
Title 18 U.S.C. Section 1001, makes it a crime for any fraudulent statements or representations as to any matter wit	person knowingly and willfully to make to any departmentor agency hin its jurisdiction.	of the United States any false, fictitious or