

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  
Bureau of Land Management  
Durango Colorado

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Ute 14-20-604-62
2. Name of Operator Cross Timbers Operating Company		6. If Indian, Allottee or Tribe Name Ute Mountain Ute Tribe
3a. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	3b. Phone No. (include area code) 324 1090	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,300' FSL & 2,220' FEL Sec 3, T 31 N, R 14 W.		8. Well Name and No. Ute Indians A #28
		9. API Well No. 30-045-29866
		10. Field and Pool, or Exploratory Area Ute Dome Dakota
		11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers Operating Company completed the well per the attached report.

RECEIVED  
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CON. DEV.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Loren W. Fothergill	Title Operations Engineer
<i>Loren W Fothergill</i>	Date 10/11/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title TC 10/27/99	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office BLM State Office Area	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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WELLBORE DIAGRAM

09/22/99: MIRU PU.  
09/23/99: DO CMT & FLOAT COLLAR. BIT DROPPED FR/2,861' TO 2,894' KB. EIR INTO SHOE @ 3/4 BPM & 1,200 PSIG.  
09/24/99: MIRU WL. LOG W/CBL, GR & CCL FR/2,871'-2,100' KB. RIH & SET CMT RTNR ON WL @ 2,890'. MIXED & SPOTTED 2.5 BBLS CLASS "B" CMT FOLLOWED BY 8 BBLS OF DISPLACEMENT. STUNG INTO RTNR. PPD APPROX 0.75 BBLS CMT BELOW RTNR.  
09/25/99: PERF'D LWR MORRISON W/3-1/8" SCALLOP HSC GUN W/23 GRAM CHARGE FR/2,872'-78' W/1 JSPF (7 HOLES). TIH W/PKR, SN, 88 JTS 2-3/8" TBG & 2-3/8" X 6' TBG SUB. SET PKR @ 2,862'. S. 0 BC, 2 BW, 3 HRS (8 RUNS). FFL 2,750' FS. PPD 500 GALS 15% NEFE HCL ACID W/ADDITIVES @ 6 BPM & 2,200 PSIG. FLUSHED W/11.5 BBLS 2% KCL WTR. ISIP 1,050 PSIG. 5" SIP 750 PSIG. 10" SIP 600 PSIG. 15" SIP 400 PSIG. SI 1 HR. SITP 50 PSIG. BFL SURFACE. S. 0 BC, 17 BLW, 2 HRS (6 RUNS). FFL 2,800' FS.  
09/28/99: S. 0 BC, 7 BW, 2 HRS (5 RUNS). TOH W/TBG & PKR. SET 4-1/2" CIBP @ 2,860' KB. PRESS TSTD CIBP TO 2,500 PSIG. HELD OK. PERFD UPPER MORRISON W/3-1/8" SCALLOP HSC GUN W/23 GRAM CHARGES FR/2,707'-09' & 2,712'-14' W/1 JSPF (TTL 6 - 0.42" DIAM HOLES).  
09/29/99: TIH W/PKR, SN, 82 JTS 2-3/8" TBG, 2-3/8" X 4' TBG SUB. SET PKR @ 2,665'. SWAB 0 BC, 12 BLW, 1.5 HRS (4 RUNS). WELL KO FLWG. FLW TSTD WELL AS FOLLOWS: F. 0 BC, 0 BLW, 639 MCFPD, FTP 90 PSIG, 1/2" CK, 4TH HR.  
09/30/99: TIH W/3-1/8" SCALLOP GUN W/23 GRAM CHARGE. PERF UPPER MORRISON FR/2,687'-97' W/1 JSPF (TTL 11 - 0.42" DIA HOLES). TIH W/PKR, SN & 81 JTS 2-3/8" TBG. SET PKR @ 2,625' KB. SWAB 0 BC, 8 BLW, 1 HR (1 RUN). WELL KO FLWG. FLWG TSTD WELL AS FOLLOWS: 12:00 A.M. F. 0 BC, 0 BLW, 1,102 MCFPD, FTP 164 PSIG, 1/2" CK.  
10/01/99: TIH W/TANDEM GAUGES TO 2,612' FS. HUNG GAUGES OFF. SWIFPBU.  
10/05/99: TIH & REC TANDEM GAUGES. BHP 526.288 PSIG @ 2,612' FS. MAX TEMP 114.65 DEG F. TOH W/2-3/8" TBG, SN & PKR. RIH & SET RBP @ 2,650' KB. PERF'D BURRO CANYON W/3-1/8" SCALLOP GUNS W/23 GRAM CHARGES FR/2,516'-20' & 2,506'-08' W/2 JSPF (TTL 12 - 0.42" DIAM HOLES). TIH W/PKR, SN & 76 JTS 2-3/8" TBG. SET PKR @ 2,468'. S. 0 BC, 8 BLW, 1 HR (2 RUNS). WELL KO FLWG. FLW TSTD AS FOLLOWS: 0 BC, 0 BLW, 1,265 MCF, FTP 350 PSIG, 1/2" CK.  
10/06/99: MIRU WL. RIH & HUNG OFF TANDEM ELECTRONIC GAUGES @ 2,462'. RDMO WL..  
10/07/99: MIRU WL. RIH & REC TANDEM GAUGES. RDMO WL. BHP 691.73 PSIG @ 2,462' KB. TEMP 110.61 DEG F. BLW DWN TBG. TOH W/TBG, SN & PKR. REL RBP. TOH W/TBG & RBP. TIH & LANDED PROD TBG AS FOLLOWS: NC, SN & 83 JTS 2-3/8", 4.7#, J-55, EUE, 8RD TBG. EOT SET @ 2,692' KB. SN SET @ 2,691' KB.  
10/08/99: SITP 545 PSIG, SICP 545 PSIG. OP TBG TO PIT FOR IP TST. F. 0 BC, 0 BW, 360 MCF, FTP 240 PSIG, SICP 332 PSIG, 3/4" CK, 3 HRS. CAOF 4,343 MCFPD.