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ELECTRONIC REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 4 2001

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM DURANGO

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☐ Gas Well Other UNKNOWN

2. Name of Operator
CROSS TIMBERS OPERATING CO.

3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No.(include area code)
505.324.1090 Ext 4002

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2200FEL 1300FSL

0-3-31-14

5. Lease Serial No.
142060462

6. If Indian, Allottee or Tribe Name
UTE INDIAN UTE TRIBE

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
UTE INDIANS A 28

9. API Well No.
3004529866

10. Field and Pool, or Exploratory Area
UTE DOME DAKOTA

11. County or Parish, and State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

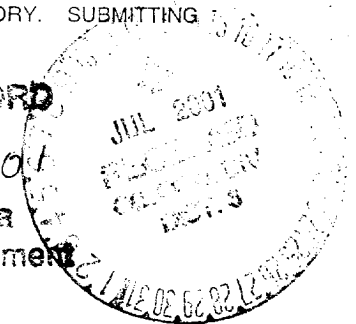
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ WRK
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Workover was fr/4/3/01 to 4/18/01. Perforation fr/2,687' - 07', 2,707' - 09', 2,712' - 14' were isolated with a CIBP set at 2,657'. Perforations fr/2,516' - 20', 2,506' - 08' were cemented, and squeezed w/100 sacks cement through a cement retainer set at 2,480'. Perforated fr/2,353' - 72', 2,390' - 2,403, 2,406' - 08' and 2,416' - 23' and treated w/1,000 gals 15% acid, 49,216 gals x-linked gel and 107,040# 20/40 sand. SEE ATTACHED COMPLETION HISTORY. SUBMITTING ENGINEER: TOM DELONG SUBMITTAL DATE: 5/2/01

ACCEPTED FOR RECORD

By: JLR 7-2-01
San Juan Resource Area
Bureau of Land Management



Electronic Submission #3938 verified by the BLM Well Information System for CROSS TIMBERS OPERATING CO. Sent to the Durango Field Office

Name (Printed/Typed) TOM DELONG

Title ENGINEER

Signature

Date 05/02/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

UTE INDIANS A # 28

Tuesday, May 01, 2001

Page 1 of 13

RESERVOIR DAKOTA

FORECAST

261 MCFP

04/23/0 F. 1 BO, 17 BLW, 1,563 MCF, FTP 278 psig, SICP 385 psig, LP 251 psig, 24 hrs. 170 BLWTR. Final rpt to OAP DK.

DWC \$0 CWC \$98,320

04/22/0 F. 0 BO, 20 BLW, 1,600 MCF, FTP 268 psig, SICP 418 psig, LP 242 psig, 24 hrs. 187 BLWTR.

DWC \$0 CWC \$98,320

04/21/0 F. 0 BO, 39 BLW, 1,692 MCF, FTP 152 psig, SICP 418 psig, LP 220 psig, 24 hrs. 207 BLWTR.

DWC \$0 CWC \$98,320

04/20/0 F. 0 BO, 51 BLW, 1,023 MCF, FTP 280 psig, SICP 440 psig, LP 240 psig, 24 hrs. 246 BLWTR.

DWC \$0 CWC \$98,320

04/19/0 F. 0 BO, 2 BLW, 571 MCF, FTP 510 psig, SICP 575 psig, LP 60 psig, 12-1/2 hrs. 297 BLWTR.

DWC \$0 CWC \$98,320

04/18/0 F. 0 BO, 22 BLW, 699 MCF, FTP 550 psig, SICP 575 psig, LP 82 psig, 24 hrs. SITP 80 psig, SICP 650 psig. RU to swb. BFL 900' FS. S. 6 BLW, 3 runs. Well KO. Rec 100 BLW in 2 hrs. FTP 20 psig, SICP 360 psig. SWI 1/2 hr to connect to FL. SITP 525 psig, SICP 525 psig. Op tbg & RWTP @ 11:30 a.m., 4/17/01. Initial rate 880 MCFPD. RDMO LCE rig #3.

DWC \$2,700 CWC \$98,320

04/17/0 F. 0 BO, 23 BLW, 419 MCF, FTP 510 psig, SICP 548 psig, LP 72 psig, 12.5 hrs. SICP 480 psig. F. 2 BLW, FCP 250 psig, 3/8" ck, 2 hrs. No sd. RU three Rivers pmp trk. Killed well w/2% KCl wtr. Remove frac vlv. NU BOP. TIH w/NC, ck vlv, 10 jts 2-3/8" tbg, pmp style bailer & 2-3/8" tbg. Tgd fill @ 2,413' (67' fill). CO sd to 2,480' (cmt retainer). TOH & LD BHA. TIH w/NC, SN & 74 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. EOT @ 2,402.5'. SN @ 2,400.9'. DK perms fr/2,353'-2,413'. ND BOP. NU WH. RU to swb. BFL 900' FS. S. 20 BLW, 6 runs. FFL 1,000' FS. SICP 5 psig. SWI. SDFN.

DWC \$4,900 CWC \$95,620

04/16/0 SDF Holiday.

DWC \$0 CWC \$90,720

UTE INDIANS A # 28

Page 2 of 13

04/15/0 F. 1 BLW, FCP 480 psig, 3/8" ck, 2 hrs. No sd.
SWI. 272 BLWTR.

DWC \$300 CWC \$90,720

04/14/0 Repaired flw back line. SICP 640 psig. Op well on
3/8" ck. F. 22 BLW, FCP 500 - 480 psig, 3/8" ck,
20 hrs. Rec wtr, light sd & gas. 273 BLWTR.

DWC \$850 CWC \$90,420

04/13/0 F. 20 BLW, FCP 375 - 390 psig, 3/8" ck, 10.5 hrs.
Rec wtr, sd & gas. SWI. Washed out flw back line.
SDFN. 295 BLWTR.

DWC \$2,700 CWC \$89,570

04/12/0 MIRU BWWC WL. Perf'd DK w/3-1/8" HSC csg gun 1
JSPF fr/2,416'-23', 2,406'-08', 2,390'-2,403' &
2,353'-72' (41 - 0.30" dia holes, 12 gm charges).
MIRU Schlumberger frac services. BD MV perfs w/3
bbls 2% KCl wtr @ 5.6 BPM & 1,287 psig. A. DK
perfs w/1,000 gals 15% HCl & 62 - 1.3 SG BS @ 12.5
BPM (avg) & 1,172 psig (avg). Max press 4,460 psig
(balled out). Surged balls off perfs. Flushed
w/ttl 47.3 bbls 2% KCl wtr. ISIP 490 psig. 5" SIP
14 psig. 70 BLWTR fr/BD. Ran JB. Rec 57 BS.
RDMO WL. Frac DK perfs fr/2,353'-2,423' dwn csg
w/49,216 gals 30#, Borate x-linked, gelled, 70Q
foamed, 2% KCl wtr (409,800 scf N2, 74 gal F104
foamer, 60# J218 breaker, 15 gals J318 breaker)
carring 107,040# 20/40 Brady sd. AIR 40 BPM (btm
hole foam rate). ATP 2,200 psig. Max TP 2,437
psig. ISIP 1,744 psig. 30 sec SIP 1,729 psig. 5"
SIP 1,680 psig. 10" SIP 1,638 psig. 15" SIP
1,620 psig. 352 BLWTR fr/frac. Frac'd as follows:
4,146 gals prepad, 9,933 gals pad, 4,007 gals w/1
ppg sd conc, 6,043 gals w/2 ppg sd conc, 9,030
gals w/3 ppg sd conc, 14,980 gals w/4 ppg sd conc &
1,077 gals foam flush. RDMO frac equip. 1 hr 22
min SIP 1,380 psig. Op well on 1/4" ck. F. 36.6
BLW, FCP 1,380 - 580 psig, 1/4" ck, 3 hrs. Flwg
wtr, sd & N2. Chg'd to 3/8" ck. F. 33 BLW, FCP
580 - 400 psig, 3/8" ck, 3 hrs. F. 37 BLW, FCP 400
DWC \$57,245 CWC \$86,870 mw

UTE INDIANS A # 28

Page 3 of 13

04/11/0 SICP 25 psig. TIH w/4-1/2" cmt retainer & 2-3/8" tbg. Set retainer @ 2,480'. MIRU Halliburton cmt trks. Press TCA to 500 psig. EIR dwn tbg @ 2 BPM & 950 psig. Sqz'd Burro Canyon perfs (2,506'-20') w/100 sx Class B cmt w/1% CaCl. Press to 2,000 psig. No bleed off. Rel press to 1,100 psig. Bleed dwn TCA. Pull out of retainer. Rev circ w/15 bbls fresh wtr. RDMO cmt trks. Calc 2 bbls (9.5 sx) cmt in formation. TOH w/2-3/8" tbg. Removed WH. Inst 5,000 psig frac vlv. MIRU Three Rivers pmp trk. PT csg to 3,800 psig for 30".

DWC \$7,100 CWC \$29,625

04/10/0 SITP 90 psig. Repaired rig. RU to swb Burro Canyon perfs (2,506'-20'). BFL 1,300' FS. S. 51.6 BW, 16 runs. FFL 1,700' FS. Show gas. Rel pkr. TIH & rel RBP. TOH & LD RBP & pkr. TIH w/4-1/2" CIBP & set @ 2,657'. Isolated Upper Morrison perfs fr/2,687'-2,174'. TOH. SWI. SDFN.

DWC \$2,200 CWC \$22,525

04/09/0 SD for Sunday. Rig broke dwn.

DWC \$0 CWC \$20,325

04/08/0 SD for Saturday. Rig broke dwn.

DWC \$0 CWC \$20,325

04/07/0 SITP 350 psig. Op well on 1/4" ck. F. 5 BW, FTP 250 psig, 1/4" ck, 1 hr. F. 8 BW, FTP 160 psig, 1/4" ck, 1 hr. F. 7 BW, FTP 150 psig, 1/4" ck, 1 hr. Rel pkr. Reset RBP @ 2,550'. Set pkr @ 2,442'. RU to swb. Rig broke dwn. SWI. SDFN.

DWC \$1,450 CWC \$20,325

04/06/0 SITP 20 psig. Blew well dwn. Well KO flwg wtr. F. 10 BW, FTP 0 - 10 psig, 1.5 hrs. Rel pkr & reset @ 2,635'. RU to swb Morrison perfs fr/2,687'-2,714'. BFL 1,500' FS. S. 20 BW, 12 runs. Well KO. F. 10 BW, FTP 5 - 12 psig, 2"

DWC \$2,650 CWC \$18,875

UTE INDIANS A # 28

Page 4 of 13

04/05/0 Rel pkr. Retrieve RBP & reset @ 2,750'. MIRU American Energy acid trk. Spotted 500 gals 15% HCl acid. PUH & set pkr @ 2,650'. BD Morrison perfs fr/2,687'-2,714' @ 2,000 psig & 0.5 BPM. Ppd acid @ 1,000 psig & 2 BPM. ISIP vac. Rel pkr. Reset RBP @ 2,550'. Spotted 250 gals 15% HCL acid. PUH & set pkr @ 2,442'. BD Burro Canyon perfs fr/2,506'-2,520' @ 1,100 psig & 0.5 BPM. Ppd acid @ 900 psig & 2 BPM. ISIP vac. Rel pkr. Reset RBP @ 2,750'. PUH & set pkr @ 2,442'. RU to swb. BFL 1,700' FS. S. 57 BLW & 3 BW, 26 runs. FFL 1,700' FS. Acid wtr after 17th run. No gas. SWI.
DWC \$5,950 CWC \$16,225

04/04/0 Fin TOH & LD bit & scraper. TIH w/RBP, retr hd, 4-1/2" comp pkr & 2-3/8" tbg. Set RBP @ 2,750'. Set pkr @ 2,635'. Swb'd Morrison perfs fr/2,689'-2,714'. BFL 1,550' FS. S. 5 BW, 1 run. Next 2 runs dry, no gas. SD 1 hr. Made 1 swb run. No rec, no gas. Rel pkr. TIH & retr RBP. PU & re-set RBP @ 2,550'. Re-set pkr @ 2,442'. Swb'd Burro Canyon perfs fr/2,506'-2,520'. BFL 1,800' FS. S. 3 BW, 2 runs & swb'd dry. No rec on 3rd run, sli blow of gas. SD 1 hr. BFL 1,950' FS. S. 1 BW, 1 run. Swb'd dry w/sli blow of gas.
DWC \$3,375 CWC \$10,275

04/03/0 First rpt for AFE (pending) to isolate & tst Morrison & Burro Canyon fmts & OAP in DK. MIRU LCE WS rig #3. Blw well dwn. ND WH. NU BOP. TIH & tgd fill @ 2,810' (50' fill, btm perf @ 2,714'). POH & tallied tbg. Found hvy (3/16" thick) scale on btm 5 jts tbg. PU & TIH w/used 3-7/8" bit & 4-1/2" csg scraper to 2,810'. Std TOH. SWI.
DWC \$6,900 CWC \$6,900