

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address 2700 Farmington Ave.,  
Bldg K, Suite 1, Farmington, NM 87401

3b. Phone No. (include area code)  
505/324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

450' FSL & 500' FWL, Unit Ltr M  
Sec. 1, T31N, R14W

5. Lease Serial No.

Ute 14-20-0604-0078

6. If Indian, Allottee or Tribe Name

Ute Mountain Ute Indian Trib

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Mountain  
Tribal J #6

9. API Well No.

30-045-29867

10. Field and Pool, or Exploratory Area

Ute Dome Dakota (86721)

11. County or Parish, State

San Juan Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Spud &amp;</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>All Casing</u>   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU Key Energy Services Rig #54. Spudded 8-3/4" hole @ 6:30 pm (MST), 6/16/99 and drilled to 295'. RU & ran 7", 20#, J-55, STC csg and set @ 290'. RU Cementers Inc. & cmt'd csg w/75 sx Cl B cmt w/2% CaCl<sub>2</sub>, 1/4#/sx celloflake (15.6 ppg, 1.18 cuft/sx). Disp cmt w/11 BFW. Plug dwn @ 7:15 am, 6/17/99. Bumped plug to 500 psig, 300 psig over final disp press. Circ 38 sx of cmt to pit. WOC 7-3/4 hrs. NU BOP. Press tst BOP to 1000 psig, leaked off 200 psig in 15". PU 7" pkr. TIH, set pkr, press tst annulus & BOP, OK. LD pkr. Drld out cmt w/6-1/4" bit. Drld 6-1/4" hole to 2754', TD. RU Schlumberger & ran Ind/GR/SP/Cal log from 2754' to 289'. Ran CNL/LDT/GR/Cal/Pe from 2750-1700'. RU & ran new 4-1/2", 10.5# J-55, STC csg & set @ 2754'. RU Dowell/Schlumberger & cmt'd 4-1/2" csg w/150 sx Cl B cmt w/2% D79, 2% CaCl<sub>2</sub>, 1/4#/sx celloflake (11.4 ppg, 2.87 cuft/sx, 17.63 g. wtr/sx) followed w/90 sx Cl B cmt w/2% D79, 2% CaCl<sub>2</sub>, 1/4#/sx celloflake (13.5 ppg, 1.71 cu ft/sx, 8.93 g. wtr/sx). Total cmt volume 584 cuft. Disp cmt w/43 BFW. Didn't bump plug. Final disp press 560 psig, 400 psig over final disp pressure. Plug dwn @ 6:15 am (MST), 6/26/99. Float held. Circ 14 sx cmt to surface. ND BOP. Set slips, cut off csg, cleaned & jetted pits. Released rig @ 10:15 am, 6/26/99. WOC.

Administrative Order NSL-R-11130

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Bobby L. Smith

Title

Drilling/Operations Manager

Date 6/30/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

TE 7/19/99

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Resource Area

and Management

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.