

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

Ute 14-20-604-62

6. If Indian, Allottee or Tribe Name

Ute Mountain Ute Tribe

7. If Unit or C.A. Agreement, Name and, or No

8. Well Name and No.

Ute Indians A 26

9. API Well No.

30-045-29868

10. Field and Pool, or Exploratory Area
Ute Dome Paradox

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401 324 1090

3b. Phone No. (include area code)

4. Location of Well - Footage, Sec., T., R., M., or Survey Description

570' FSL & 1045' FEL Sec 2, T 31 N, R 14 W.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached completion log.

ACCEPTED FOR RECORD

By: DWR 2-10-00
San Juan Resource Area
Bureau of Land Management



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Loren W. Fothergill

Title

Production Engineer

Date

2-8-2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

MMOCD

UTE INDIANS A #26

- 12/12/99: MIRU PU.
- 12/14/99: TIH w/2-7/8" tbg & tgd DV tool @ 3,649'.
- 12/15/99: DO cmt & DV tool @ 3,649'. TIH w/2-7/8" tbg to 8,726' (PBTD 8,705' per csg tally). Circ well clean.
- 12/16/99: TOH. Ran CBL/GR/CCL fr/8,700' to 860'. Press tstd csg to 3,000 psig. Perf'd Lwr Barker Creek fr/8,224'-34', 8,205'-11', 8,185'-87' & 8,170'-76' w/4" guns, 2 JSPF (64' overall, 24' net pay, 52 holes 19 gm charges).
- 12/17/99: TIH w/pkr & 2-7/8" tbg. Set pkr @ 8,129' KB.
- 12/18/99: Acidized lwr Barker Creek perfs fr/8,170'-234' dwn 2-7/8" tbg w/4,800 gals 20% HCl acid & 78 - 7/8" RCN balls evenly spaced throughout the last half of the acid. ISIP vac. Swabbed well in. Well KO flwg. F. 5-8 BLWPH, FTP 40 psig, 2" line.
- 12/19/99: F. 0 BLWPH, 7,120 MCFPD, FTP 60 psig, 2" line.
- 12/20/99: F. 0 BLWPH, 7,120 MCFPD, FTP 60 psig, 2" line. SWIFPBU.
- 12/22/99: SITP 500 psig, SICP 0 psig (pkr). RIH w/BHP gauges. BHP 583.3 psig @ 8,200' FS. BHT 206.1 deg F. F. 0 BC, 0 BW, 3,452 MCFPD, FTP 120 psig, 1" ck, 1 hr. RIH w/composite BP & set @ 8,155'. Perf'd Upper Barker Creek fr/8,134'-38', 8,104'-16' & 8,060'-64' w/4" csg gun, 2 JSPF, 19 gm charges (78' overall, 20' net pay, 43 holes).
- 12/28/99: SICP 80 psig. TIH w/pkr & 2-7/8" tbg. Set pkr @ 7,992'. Acidized Upper Barker Creek perfs fr/8,060'-8,138' dwn 2-7/8" tbg w/4,000 gals 20% HCl acid & 65 - 7/8" RCN balls evenly spaced through out the last half of the acid @ 7.5 BPM & 2,650 psig. Well KO flwg. F. 6,200 MCFPD (est wet gas rate), 5 BLWPH, FTP 55 psig, 2" flw line.
- 12/29/99: F. 1/4 BLWPH, 2.5 MMCFD, FTP 82 psig, 1" ck. SWIFPBU.
- 12/31/99: SITP 605 psig, SICP 0 psig (pkr). RIH w/BHP gauges to 8,075' FS. BHP 749.16 psig. BHT 207.2 deg F. TIH w/composite BP. Set 2nd composite BP @ 8,046'. Perf'd Lwr Akah fr/8,012'-20' & 7,953'-65' w/4" csg gun, 2 JSPF, 19 gm charges (67' overall, 20' net pay, 42 holes).
- 01/04/00: SICP 152 psig. Well KO flwg @ 30 BLWPH & FCP 5 psig. F. 2.1 MMCFPD, 2 BLWPH, FCP 65 psig, 1" ck.
- 01/05/00: F. 2.1 MMCFPD, 2 BLWPH, FTP 65 psig, 1" ck. PU & re-set @ 7,892'. Acidized Lwr Akah perfs fr/7,953'-8,020' dwn 2-7/8" tbg w/4,000 gals 20% HCl acid & 63 - 7/8" RCN balls evenly spaced through out the last half of the acid @ 6 BPM & 2,200 psig. ISIP 850 psig. 5" SIP 740 psig. 10" SICP 430 psig. 15" SIP 0 psig.
- 01/06/00: SITP 765 psig, SICP 0 psig (pkr). Well KO flwg. F. 3,140 MCFPD, 3 BLWPH, FTP 105 psig, 1" ck. SWIFPBU.
- 01/08/00: SITP 750 psig, SICP 0 psig (pkr). RIH w/BHP gauges. BHP 813.3 psig @ 8,000' FS. BHT 201.7 deg F. RIH w/composite BP to 7,945' KB. Perf'd Upper Akah fr/7,920'-31', 7,881'-7,901' & 7,864'-66' w/4" csg gun, 2 JSPF, 19 gram charges, (67' overall, 33' net pay, 69 holes).
- 01/09/00: Perf'd Upper Akah fr/7,875'-81' w/4" csg gun, 2 JSPF, 19 gram charges. Acidized perfs fr/7,864'-7,931' dwn 2-7/8" tbg w/6,000 gals 20% HCl acid & 115 - 7/8" RCN balls evenly spaced through out the last half of the acid. ISDP vac. F. 4.1 MMCFPD, 10 BLWPH, FTP 145 psig, 1" ck.
- 01/11/00: F. 4.6 MMCFPD, 2 BLWPH, FTP 165 psig, 1" ck. SWIFPBU.
- 01/13/00: SITP 732 psig. RIH w/BHP gauge. BHP 879.53 psig. BHT 203.3 deg F. RIH w/composite BP (10,000 psig). Set BP @ 7,825'. Perf'd Desert Creek fr/7,738'-92' w/4" csg guns, 2 JSPF, 19 gram charges (54' overall, 54' net pay, 109 holes).
- 01/14/00: SICP 40 psig. Acidized Desert Creek perfs fr/7,738'-92' dwn 2-7/8" tbg w/10,800 gals 20% HCl acid. ISIP vac. S. 85 BLW, 16 runs.
- 01/15/00: SITP 190 psig. S. 175 BLW, 18 runs. FFL 5,000' FS.
- 01/16/00: SITP 575 psig. S. 90 BLW, 10 runs. FFL 1,500' FS. Well KO flwg. F. 1,047 MCFPD, 1 BLWPH, FTP 25 psig, 1" ck.
- 01/17/00: F. 1,047 MCFPD, 1/2 BWPH, FTP 25 psig, 1" ck. SWIFPBU.
- 01/19/00: SITP 745 psig. RIH w/BHP gauge. BHP 901.52 psig @ 7,750' FS. BHT 200.1 deg F. Set composite BP @ 7,718'. Perf'd Basal Ismay fr/7,672'-80' w/4" csg gun, 2 JSPF, 19 gram charges, (8' overall, 8' net pay, 16 holes).

01/20/00: SICP 150 psig. TIH w/pkr & 2-7/8" tbg. Set pkr @ 7,625' KB. Acidized Basal Ismay perfs fr/7,672'-80' dwn 2-7/8" tbg w/1,500 gals 20% HCl acid. ISIP 1,500 psig. 4" SIP vac. S. 100 BLW, 22 runs.
01/21/00: SITP 900 psig. F. 1,308 MCFPD, 3 BWPH, FTP 35 psig, 1" ck.
01/22/00: F. 1 BWPH, 1,360 MCFPD, FTP 40 psig, 1" ck. SWIFPBU.
01/25/00: RIH w/BHP gauges. BHP 916.38 psig @ 7,665' FS. BHT 197.57 deg F. Set composite BP on WL @ 7,650'. Perf'd Ismay fr/7,610'-20', 7,588'-94' & 7,562'-76' w/4" csg gun, 2 JSPF, 19 gm charges (58' overall, 30' net pay, 63 holes).
01/26/00: SICP 1,000 psig. TIH w/pkr & 2-7/8" tbg. Set pkr @ 7,500'.
01/27/00: SITP 1,000 psig. Acidized perfs fr/7,562'-7,620' dwn 2-7/8" tbg w/6,000 gals 20% HCl acid & 95 - 7/8" RCN balls evenly spaced throughout the last half of the acid @ 7 BPM & 2,000 psig. ISIP vac. S. 250 BLW, 22 runs.
01/28/00: SITP 940 psig. F. 5 BLWPH, 1,622 MCFPD, FTP 50 psig, 1" ck.
01/29/00: F. 12 BW, 1,491 MCF, FTP 45 psig, SICP 0 psig (pkr), 1" ck.
01/30/00: F. 1/2 BLWPH, 1,491 MCFPD, FTP 45 psig, 1" ck. RIH & soft set BHP gauges @ 7,482'. Flwd well 2 hrs & SWIFPBU.
02/03/00: RIH w/BHP gauge. BHP 948.1 psig @ 7,484' FS. BHT 197.6 deg F.
02/04/00: DO Halco composite BP's @ 7,650', 7,710', 7,825' & 1/2 of BP @ 7,945'.
02/05/00: DO BP @ 8,040' & 8,155'. CO to PBTB @ 8,726'. F. 1 BLWPH, 5.5 MMCFPD, FTP 200 psig, 1" ck.
02/06/00: Landed tbg as follows: expendable ck vlv, SN, & 228 jts 2-7/8", 6.5#, J-55. EUE, 8rd tbg. EOT set @ 7,410'. SN set @ 7,408'.
02/07/00: RDMO PU.