

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Ute 14-20-604-62	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Ute Tribe	
2. NAME OF OPERATOR Cross Timbers Operating Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. Ute Indians A 26	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 570' FSL & 1045' FEL Sec 2, T 31 N, R 14 W At top prod. interval reported below At total depth 592' FSL & 813' FEL		9. API WELL NO. 30-045-29868	
14. PERMIT NO. 802 FSL 1082 FEL		10. FIELD AND POOL OR WILDCAT Ute Dome Paradox	
DATE ISSUED FEB 2000 RECEIVED OIL CON. DIV DIST. 3		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T 31 N, R 14 W	
15. DATE SPUDDED 10/01/1999		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 10/24/1999		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 2/06/2000		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5,916' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8,750'	
21. PLUG, BACK T.D., MD & TVD 8,726'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-8,750'		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7,562' - 8,224'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Sonic, Microlog GRM CNL, Induction, CBL, CCL		27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	859'	12-1/4"	Surf	
5-1/2" J-55-K-55	17#	8,750'	7-7/8"	Surf	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7,410'	

31. PERFORATION RECORD (Interval, size and number)

See Attachment

ACCEPTED FOR RECORD

By: *Duf 2-10-00*
San Juan Resources Area
Bureau of Land Management

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attachment 1	

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD <i>Flowing, gas lift, pumping - size and type of pump</i>				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 02/05/2000	HOURS TESTED 12	CHOKE SIZE 1"	PRODN. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 5500 MCFPD	WATER - BBL. 12	GAS - OIL RATIO
FLOW TUBING PRESS. 0 psig	CASING PRESSURE 200 psig flow	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 5500 MCFPD	WATER - BBL. 24	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Loren W. Fothergill

35. LIST OF ATTACHMENTS

Perforations & Stimulation

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *Loren W. Fothergill* TITLE: Production Engineer

DATE: 2/8/2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

UTE INDIANS A #26
Attachment #1

Perforations

Lwr Barker Creek	8,224'-34', 8,205'-11', 8,185'-87' & 8,170'-76', 2 JSPF.
Upper Barker Creek	8,134'-38', 8,104'-16' & 8,060'-64', 2 JSPF
Lwr Akah	8,012'-20' & 7,953'-65', 2 JSPF
Upper Akah	7,920'-31', 7,875'-7,901' & 7,864'-66', 2 JSPF.
Desert Creek	7,738'-92', 2 JSPF
Basal Ismay	7,672'-80', 2 JSPF
Ismay	7,610'-20', 7,588'-94' & 7,562'-76', 2 JSPF

Stimulation's:

Lwr Barker Creek:	Acidize with 4,800 gals 20% HCl acid.
Upper Barker Creek:	Acidize with 4,000 gals 20% HCl acid.
Lwr Akah:	Acidize with 4,000 gals 20% HCl acid.
Upper Akah:	Acidize with 6,000 gals 20% HCl acid.
Desert Creek:	Acidize with 10,800 GALS 20% HCl acid.
Basal Ismay:	Acidize with 1,500 gals 20% HCl acid.
Ismay:	Acidize with 6,000 gals 20% HCl acid.

37. SUMMARY OF POROUS ZONES: (Show all important ones of porosity and contents here of, cored intervals, sandall drill-stem tests, including depth intervals tested, cushion used, time to open, flowing and shut-in pressures, and recoveries)	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
					NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Gallup	1646'	
					Dakota	2356'	
					Burro Canyon SS	2546'	
					Entrada	3496'	
					Paradox		
					Ismay	7554	
					Desert Creek	7717'	
					Akah	7854'	
					Barker Creek	8038'	
					Alkali Gulch	8263'	
					Molas	8549'	