

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

OCT 18 1999

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

OIL CON. DIV.
DIST. 3

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 950' FNL & 790' FWL
Section 26, T32N, R7W

5. Lease Designation and Serial No.

SF-078472

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #89

9. API Well No.

30-045-29878

10. Field and Pool, or exploratory Area

S. Los Pinos Fruitland
Sands PC, Ext.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement change
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PPCo is proposing to change the cement slurry on the subject well in attempt to test cements available to help standardize future cementing programs. The new slurry will be of the same or greater strength previously permitted. Please note the new slurry that will be used on this well.

Surface casing - 8-5/8" casing

Cement Slurry - 175 sx (246.75 cf) Class III cement w/2% CaCl₂ + 1/4#/sx Cello-flake mixed at 14.5 ppg with a 1.41 ft³ yield (100% excess).

Production string - 2-7/8" casing

Lead slurry - 670 sx Class III (1929.6 cf) cement w/14% Bentonite, 1% Sodium Metasilicate, 5#/sx Gilsonite, 1/4#/sx Cello-flake and 0.25#/sx Static Free mixed at 11.4 ppg with a yield of 2.88 ft³/sx;

Tail slurry - 105 sx Class (202.65 cf) III cement with 6% Bentonite, 10#/sx CSE, 3% Potassium Chloride, 0.4% bwoc FL-25, 5#/sx Gilsonite and 0.25 #/sx Cello-flake mixed at 12.8 ppg with a 1.93 ft³/sx yield.

Both surface and production casing cement is still designed at 100% excess & to be circulated to surface.

14. I hereby certify that the foregoing is true and correct

Signed

Felcy Clugston

Title Regulatory Assistant

Date 10/14/99

(This space for Federal or State office use)

Approved by

Chy Hanaden

Title Acting Team Lead

Date OCT 14 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD