

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 950' FNL & 790' FWL  
Section 26, T32N, R7W

5. Lease Designation and Serial No.

SF-078472

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #89

9. API Well No.

30-045-29878

10. Field and Pool, or exploratory Area

S. Los Pinos Fruitland  
Sands PC, Ext.

11. County or Parish, State

San Juan, Nm

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other NTL-FRA-90-1  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 10/24/99 Time Started: 0210hrs Time Completed: 0400 hrs

Hole: 7-7/8" Casing Size: 2-7/8" 6.5#, J-55 New: Casing Set 3779 ft.

Turbo Centralizers at 3768', 3748', 3716', 3654', 3591', 3529', 266',

Spring Type Centralizers 2598', 2566', 2535',

10 bbls KCl, then Mud Flush - 10 bbls, Spacer 20 KCl Water.

Stage 1: Lead Slurry: 670 sx (1940 cf) CI H cement w/3% Sodium Metasilicate, 5#/sx Gilsonite, 1/4#sx Celloflake, 0.25#/sx Static Free, mixed at 11.2 ppg w/2.90 yield.

Tail Slurry: 105 sx (200 cf) Class 3 cement w/.6% Bentonite, 10#/sx CSE, 3% Potassium chloride, 0.4% BWOC FL-25, 5#/sx Gilsonite, 1/4#sx Cello-flake, mixed at 12.8 ppg, a yield of 1.39.

Stage 2: Lead Slurry:

Tail Slurry:

Volume Cement Circulated 10 bbls/sacks 19.4 Displaced Plug with 144 bbls KCL water.

Average Pressure @ 375 psi, Average Rate 6.2 bpm, Bumped plug with 800 psi.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Chugstun Title Regulatory Assistant Date 11/8/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOC

FARMINGTON FIELD OFFICE  
BY 11/17/99