

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit D, 950' FNL & 790' FWL
Section 26, T32N, R7W

5. Lease Designation and Serial No.

SF-078472

6. If Indian, Allottee or Tribe Name

25

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #89

9. API Well No.

30-045-29878

10. Field and Pool, or exploratory Area

S. Los Pinos Fruitland
Sands PC, Ext.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 2-7/8" casing report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/7-7/8" bit & tagged cement @ 250'. Drilled cement from 250' to 315', then ahead to TD @ 3784'. TD reached 10/24/99. Circ. and conditioned hole. COOH. RIH w/2-7/8" 6.5# J-55 casing and landed @ 3779'. ND BOP & NU WH. RU BJ to cement. Pumped 10 bbls mud clean and 20 bbls FW w/red dye spacer. Then pumped lead - 670 sx (1940 cf) Class 3 cement w/14% Bentonite, 1% Sodium Metasilicate, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.25#/sx Static Free, Mixed at 11.2 ppg w/2.90 yield. Tail - pumped 105 sx (200 cf) Class 3 cement w/6% Bentonite, 10#/sx CSE, 3% Potassium chloride, 0.4% BWOC FL-25, 5#/sx Gilsonite, 1/4#/sx Cello-flake, mixed at 12.8 ppg, a yield of 1.39. Dropped Omega plug & displaced w/2% KCl & sugar water. Plug down @ 0351 hrs 10/24/99 with 800 psi. Held good. Had 10 bbls (56 cf) cement circulated to surface. WOC. RD & released rig 0600 hrs 10/25/99.

Will show casing PT on next report. Will stimulate PC interval on 11/10/99.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant Date 11/8/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

FARMINGTON FIELD OFFICE
BY 544